

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. P. 88
P. O. BOX 1004

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0358539
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVS. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR PLAINS PETROLEUM OPERATING COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 415 W. WALL, SUITE 1000, MIDLAND, TEXAS 79701		8. FARM OR LEASE NAME BLUITT 19 FEDERAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 1980' FEL, UNIT LETTER B At top prod. interval reported below At total depth		9. WELL NO. 2
14. PERMIT NO. DATE ISSUED 14-20212		10. FIELD AND POOL, OR WILDCAT BLUITT SAN ANDRES ASSOC.
		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA SEC 19, T8S, R38E
		12. COUNTY OR PARISH ROOSEVELT
		13. STATE NM

15. DATE SPUDDED 11-30-94	16. DATE T.D. REACHED 12-12-94	17. DATE COMPL. (Ready to prod.) 1-9-95	18. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 4005'	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4775'	21. PLUG. BACK T.D., MD & TVD 4642'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4612'-4659' SAN ANDRES P ₁				25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	325'	12-1/4"	200 sx	circ surf
5-1/2"	14#	4775'	7-7/8"	125 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4580'	4580'

31. PERFORATION RECORD (Interval, size and number)		32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.	
4612'-4659'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4612'-4659'	3000 gal 15% NEFE HCl
			Frac w/140 bbls 30# gel;
			231,633 SCF N ₂ ; 20,000# 20/40 and 16/30 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION 12-30-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI-Waiting on Purchaser	
DATE OF TEST 12-30-94	HOURS TESTED 24	CHOKE SIZE 13/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 412	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 450	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 412	WATER—BBL. 0	OIL GRAVITY-API (CORR.) PETER W. CHAPMAN	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY JAN 27 1995	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stephen D. Owen TITLE AREA ENGINEER DATE 1-13-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

OFFSET OPERATORS

Tom Ingram
107 S. Pennsylvania
Roswell, NM 88201

NW/4 SW/4 of Section 19

Union Oil of California
1004 N. Big Spring, Suite 300
Midland, TX 79701

SE/4 of Section 18 and SW/4 of Section 17

C. J. Kittrell
Box 755
Hobbs, NM 88241

NW/4 SW/4 of Section 19

Fina Oil & Gas
Box 2159
Dallas, TX 75221

NE/4 SE/4 of Section 19

Michael J. Levenson
1106 W. Orchard Lane
Carlsbad, NM 88220

E/2 SW/4 & SW/4 SW/4 of Section 19

Collins Oil & Gas Ltd.
3131 Turtle Creek, Suite 810
Dallas, TX 75213

W/2 SE/4 of Section 19

Mark Murphy
Strata Production Company
Box 1030
Roswell, NM 88202

E/2 NW/4 & E/2 NE/4 of Section 19
SW/4 of Section 18

Yates Petroleum Corporation
105 S. 4th
Artesia, NM 88210

SW/4 SE/4 of Section 19
NW/4, N/2 SW, SWSW of Section 20

Arthur Kelly &
Bel Aire Country Club
10768 Bellagio Road
Los Angeles, CA 90077

James H. Hamersley
P. O. Box 282A SHS
Duxbury, MA 02331

E/2 NE/4 of Section 19

Plains Petroleum

SE/4 SE/4 of Section 19