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DISTRIBUTION			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
LAND OFFICE	_		
TRANSPORTER OIL GAS	_		
OPERATOR			
I. PRORATION OFFICE			
F. W. BAUMGA	ARTNER d/b/a BAUMGAI	RTNER OIL COMPANY	
737 Grant Stree	t, Denver, Colorado 802	203	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner	No		
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Lease Name U <b>SA</b>	1 Bluitt; San A		lor Fee Federal NM03585
Location			
Unit Letter B ; 6	660 Feet From The Sorth Line	and 1980 Feet From 7	The East
Line of Section 19 To	winship 8South Range 3	8 East <sub>, NMPM</sub> , Roo	sevelt County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which approv	red conv of this form is to be sent)
Name of Authorized Transporter of Ci		Address (Give address to which approx P.O. Box 900, Dallas,	
Mobil Pipe Line Co	singhead Gas cr Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	en
give location of tanks,	19 8S 38E	:	
	ith that from any other lease or pool, g	give commingling order number:	None
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	$\operatorname{ion} - (X) = X$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
July 14, 1969	August 4, 1969	4775 KB	4 764 KB Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation San Andres	Top Oil/Gas Pay 4734 KB	4722 KB
4014 KB 4005 GR	Jan Andres		Depth Casing Shoe
	760-4762 KB w/2 shots/f		4775 KB
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/811	325	200+
7-7/8"	5-1/2 <sup>H</sup>	4775'	125 + 2% Gel & 10% Sal
	<u>/</u>		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
August 5, 1969	August 7, 1969	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	450#	0	3/4"
Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas-MCF No Test
140 BO/12 hrs.	140 BO	6	Norest
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		SFP 15,1969	
I have notify that the miles and	regulations of the Oil Conservation	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY the Many	
above is true and complete to t	he best of my knowledge and benef.		
		TITLE SUPERVICE	In UISIKUA C
General Com		This form is to be filed in compliance with RULE 1104.	
Herge B. fudy		If this is a sequent for allowable for a newly drilled or deepened	
George B. Judd (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Manager of Operation	ons	All sections of this form m	ust be filled out completely for allow-
(Title)		able on new and recompleted wells.	
September 12, 1969		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
1		Separate Forms C-104 mu	st be filed for each pool in multiply
		completed wells.	