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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	NM--358539

1. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
6. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	F. W. Baumgartner d/b/a Baumgartner Oil Company
3. Address of Operator	737 Grant Street, Denver, Colorado 80203
4. Location of Well	UNIT LETTER B LOCATED 660' FEET FROM THE S/N LINE AND 1980' FEET FROM

7. Unit Agreement Name	No
8. Farm or Lease Name	USA
9. Well No.	#1
10. Field and Pool, or Wildcat	Bluitt (San Andres)

THE W/E	LINE OF SEC. 19	TWP. 8S	RGE. 38E	NMPM
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12. County	Roosevelt
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-8-69	7-18-69	8-5-69	4014' KB	4005'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4775' KB	4765' KB		→	All
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Gas - 4654-4705' KB				No
Oil - 4734-4762' KB				
26. Type Electric and Other Logs Run				27. Was Well Cored
I-ES: Laterolog; Densilog w/Gamma Ray and P.F.C.				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	325'	12-1/4"	200 sx. + 4% Gel & 2% CaCl	Circulated
5-1/2"	14#	4775'	7-7/8"	124 sx. + 2% Gel & 10% Salt.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	4715'	4715'

31. Production History (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4654-4680'; 4684-4686' & 4696-4705' KB	DEPTH INTERVAL
4734-4754' & 4760-4762' KB	AMOUNT AND KIND MATERIAL USED
All 2-3/8" jet shots/ft.	4654-4705'
	5,000 gals. 15% HCl w/75-7/8" ball sealers.
	4734-4762'
	5,000 gals. 15% HCl w/66 - 7/8" ball sealers.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
8-7-69	Pump - 1-1/4" x 12' Trav. bbl.; 14-54" SPM				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-7-69	12	3/4"	→	140	112	0	800 est.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
450	0	→	280	224	0	27.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel and vented.	Arlon Perkins

35. List of Attachments
2 copies of each log submitted from logging company

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>George B. Smith</i>	Manager of Operations	September 4, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy **2414**
T. Salt **--**
B. Salt **--**
T. Yates **2680**
T. 7 Rivers **--**
T. Queen **3485**
T. Grayburg **--**
T. San Andres **3914**
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzte
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2414	2680	266	Anhydrite Zone				
2680	2800	120	Yates				
2800	3485	685	Not Identified				
3485	3914	419	Queen				
3914	4452	538	Upper San Andres				
4452	4460	8	PSI Zone				
4460	4500	40	Not Identified				
4500	4708	208	First Porosity Zone in "Slaughter Zone"				
4708	4724	16	Anhydrite Zone				
4724	4774	50	Second Porosity Zone				