

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OF COPIES REQUIRED
(Other instructions on
reverse side)

ND60-3160-4

3. LEASE DESIGNATION AND SERIAL NO.

NM- 044216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER ☐ WIW
N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

7. UNIT AGREEMENT NAME

Bluitt San Andres Unit Sec.13

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Plains Petroleum Operating Co.
(915) 683-4434

3. ADDRESS OF OPERATOR
415 West Wall Street, Suite 2110 Midland, Texas 79701

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Bluitt San Andres Assoc.

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

Sec.13, T8S, R.37E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter E 1980' FNL & 660' FWL

14. PERMIT NO.
15. ELEVATIONS (Show whether of, ft., cr., etc.)
4007' Gr

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to WIW

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-6-90 Pump 40 Bbls hot wtr down tbg to remove paraffin
4-9-90 POOH & laid down 148 jts 2-3/8" 4.7# tbg. WIH w/5-1/2" X 2-3/8" lockset pkr & 145 jts 2-3/8" 4.7# tbg. Set pkr w/15,000# tension @ 4526'. Loaded tbg/csg annulus w/95 bbls treated pkr fluid, pressured tbg/csg annulus to 500 psi, held 15 mins, ok. Wait on injection system installation.
5-22 Ran pkr integrity test. Pressured csg/tbg annulus to 300 psi, held for 30 mins, ok. Installed wellhead injection assembly.



18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Husband

TITLE

Engineering Tech.

DATE 5-30-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SUBJECT TO LIKE
APPROVAL BY STATE

DATE

PETER W. CHESTER

JUL 11 1990

BUREAU OF LAND MANAGEMENT
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side