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Appropriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 Set Instructions at Bottom of Page

DISTRICT II P.O. Deswer DD, Arlesia, NM \$4210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT III
1000 Rice Berson Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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PLAINS PETROLEUM OPERA	ALING C	OLIL WAL				70707					
415 W. Wall, Suite 21	10		<u>M</u> :	idland	, Texas	79701 her (Please exp	lain)				
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rw Well U	Oil		Dry G	F-1							
nance in Operator	Caringhead	d Gas 🔲	Conde								
hance of operator give name	nhy One	erating	₂ Co	rporat	ion - Un	ited Ban	k Plaz	Sulte 3	00. Ros	vell. N. 1	
•					40	O N. Pen	nsyl va :	nia		80202	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including					ding Formation	[] Orlination			Lease Fed . Lease No.		
Bluitt San Andres Uni									ederal or Fee NM044216		
ecation					37 . 1.	61	50·	_	West	.,	
Unit LetterË	_ :	1980	_ Fect F	From The	North	ine and	30	Feet From The	Webe	Line	
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Section 13 Townshi	<u>P</u>		Kudk	<u> </u>							
. DESIGNATION OF TRAN	SPORTE	R OF O	IL Al	ND NAT	URAL GA	<u>S</u>	hiah amer	rved copy of this j	form is to be se	ent)	
nee of Anthorized Transporter of Qil	[<u>\$</u>	or Conde	asale		Address (C	ive agaress io	ж иск а рр с	nea copy of may	_		
Product Speline ame of Authorized Transporter of Casia,	ehead Gas	\	or Dr	y Gus	Address (C	ive address 10	which appro	wed copy of this	form is to be se	ent)	
Oxy USA force		بنهب					· .		-	<u> </u>	
well produces oil or liquide,	Unit	Sec.	Twp.	Rg	ge, is gas actu	ally connected?	' W	hen?			
e location of tasks.	<u> </u>	<u> </u>		rive commi	naling order D	ımber:					
this production is commingled with that /. COMPLETION DATA	HOM MY OU	Det lease of	, poor, a	pro commi	maning order in						
		Oil Wel	11	Gas Well	New Wo	II Workover	Deep	en Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Total Dep	<u></u>	l	P.B.T.D.	.l	_l	
nte Spudded	Date Com	npl. Ready t	to Prod.	•	Total Dep	uı		F.B.1.D.			
UNITED AND DE CP ate)	Name of i	Producing I	Formati	00	Top Oil/C	Top Oil/Gas Pay		Tubing De	Tubing Depth		
values (DF, RKB, RT, GR, etc.) Name of Producing Formation								Depth Casing Shoe			
erforations								Depth Case	ng Snot		
				777/C 4 1	TO CEMEN	TING DEC	ORD.	1			
		TUBING, CASING AND C				DEPTH SET			SACKS CEMENT		
HOLE SIZE		ASING & I	IOBING	3 512.6							
											
											
TOTAL AND DECIMA	CT FOR	ALLOV	VARI	F							
TEST DATA AND REQUE	SI FUN	total volum	re of loc	ad oil and n	nust be equal t	or exceed top	allowable f	or this depth or b	for full 24 ho	urs.)	
Date First New Oil Rua To Tank	Date of T				Producing	Method (Flow	, pump, gas	lýs, esc.)			
					Casina B			Choke Siz	Choke Size		
ength of Test	Tubing Pressure			Casing P	Casing Pressure						
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	1				i						
-											
		····						18_35	Condensate		
GAS WELL	Leagth o	x Test			Bbia. Co	ndensate/MMC	F	Gravity o	Condensate		
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GAS WELL Actual Prod. Test - MCF/D		of Test Pressure (Si	hut-in)			ndensate/MMC					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.