1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Operator	REQUEST F	ONSERVATION COMMISSIC OR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	•	PETRO GRANDE, INCORPORATED			
	Address 4219 Sigma Ro	4219 Sigma Road, Dallas, Texas 75240			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Ciher (Please explain)		
	Recompletion Oil Dry Gas Change in Ownership Change in Ownership Casinghead Gas Condensate				
If change of ownership give name Eugene E. Nearburg, 4219 Sigma Road, Dallas, Texas 75 and address of previous owner				, Texas 75240	
II. DESCRIPTION OF WELL AND LEASE				Lease No.	
	Lesse Name Well No. Pool Name, Including Formation Kind of Lease Lease KGS-Baetz-Federal Commercial Comm				
	Location Vest 1980 North				
	12 8 S 27-E Roosevelt				
Line of Section 13 Township 8-S Range 37-E , NMPM, ROOSEVELL				IL County	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approved c	opy of this form is to be sent)	
	Mobil Oil Company		P. O. Box 900, Dallas, To Address (Give address to which approved of		
	Cities Service Oil C		Bartlesville, Oklahoma		
	If well produces oil or liquids, cive location of tanks.	Unit: Sec. Twp. Pge. 7 F 13 8S 37E	Is gas actually connected? When VC5	July 1969	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X)					
				ug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oli/Gas Pay Tu	ubing Depth	
				opth Casing Shoe	
	Perforations				
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
1 7	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top allow-	
۴.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e		
			Casing Pressure C	hoke Size	
	Length of Test	Tubing Pressure		ca-MCF	
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls. G		
			· · · · · · · · · · · · · · · · · · ·		
	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF G	ravity of Condensate	
	Testing Method (pitot, base pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hok Size	
vı	CERTIFICATE OF COMPLIAN	GE	OIL CONSERVATI	ON COMMISSION	
• • •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Structure) (Structure) Eddie J. Gelwick Production Superintendent (Title) December 25, 1972		APPROVED DEC 29, 1972		
			By Mathan E. Megg		
			TITLE OIL & GAS INSPECTOR		
			This form is to be filed in con	Surger and the second	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	() ()	ale)	Separate Forms C-104 must be filed for each pool in multiply completed wells.		