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Production Supt.

7-17-69

JEW MEXICO OIL CONSERVATION COMMISSI

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
FILE]	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	_	SAS	
LAND OFFICE	_	ANSPORT OIL AND NATURAL (
TRANSPORTER GAS		Out 1.		
OPERATOR				
PRORATION OFFICE Operator				
Lugene D. Hearbur Address 3303 Lee Parkway	Dallas, Texas 7521	9		
Reason(s) for filing (Check proper box	:)	Other (Please explain)		
New Well	Change in Transporter of:	_		
Recompletion Change in Ownership	Oil Dry Go	F 1		
onange in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	garanta an an an		
Lease Name	100 11 11 12 1 1 1 1 1 1 1 1 1	Formation Kind of Leas	Lease No.	
HOO Baetz Fed. Uni		h Andres And State, Federa	for Fee Fed. in 1044216	
Location		Andres Associated		
Unit Letter E ; 198	O Feet From The Worth Lin	ne and $600 \text{K} 1600 \text{Feet From}$	Theest	
Line of Section 13 To	wnship 85 Range 37	7. , NMPM,	Roosevelt County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS		
Mobil Fipe Line C		Address (Give address to which approx F. Box 900 Da]		
Name of Authorized Transporter of Ca				
Cities Service Ci	_			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who		
give location of tanks.	E 13 83 374	10		
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completion	i	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
7-2-69	Date Compl. Ready to Prod. 7-16-67	Total Depth 4740 KB	P.B.T.D. 4587	
4006 Gr.	Name of Producing Formation San Andres (P2)	Top Oil/Gas Pay 4605 KB	Tubing Depth 4560	
Perforations 9 Holes: 4608, 4	,609, 4613, 4618, 462	4636 23, 4627, 4630, 46 3 5	Depth Casing Shoe	
<i>y</i> norch, 4500; 4		D CEMENTING RECORD	4102	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	ŞĄCKS CEMENT	
124	8 5/8	307 KB	150	
7 7/8	4 1/2	4730	200	
	2 3/8	4550		
TEST DATA AND REQUEST F		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks 7-16-69	7-16-69 To 7-17-69	Producing Method (Flow, pump, gas lij	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure O Packer	Choke Size 26/64	
Actual Prod. During Test	125 PSI	Water-Bbis.	Gas-MCF	
240	240	0	175.200	
47V	4 7 V		1/1,200	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
	regulations of the Oil Conservation	APPROVED, 19		
Commission have been complied v	with and that the information given best of my knowledge and belief.	BY The fluid	and the second	
and an in manage and notice		TITLE CONTROL OF DISTRICT OF		
~ ^ 1		TITLE		
Pari Oli	· · C	This form is to be filed in o	ompliance with RULE 1104.	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.