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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| K-6285 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name Roosevelt "AN" State |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. SMD #3 |
| 4. Location of Well UNIT LETTER J 2180 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 36-E NMPM. | 10. Field and Pool, or Wildcat Todd (Lower San Andres) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4120' GL | 12. County Roosevelt |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

Replaced packer and acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4420' PB.

Pulled tubing and packer. Ran Guiberson Type AF tension packer on 2-3/8" internally plastic coated tubing. Set packer at 4275' with 15,000# tension. Treated 4-1/2" casing perforations 4408' to 4415' with 1,000 gallons of 15% acid. Flushed with 27 barrels of water. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Brazgale TITLE Area Engineer DATE November 29, 1972

APPROVED BY Jan D. Ramsey TITLE Dist. 1, Supv. DATE NOV 30 1972

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1 2 1972

OIL CONSERVATION COMM.
HSEBS, H. H.

1 2 1972