

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 29 3 22 AM '69

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6285

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name Roosevelt "AN" State

2. Name of Operator Gulf Oil Corporation	9. Well No. 3
3. Address of Operator P.O. Box 98; Andrews, Texas 79714	10. Field and Pool, or Wildcat Undesignated

4. Location of Well UNIT LETTER J LOCATED 2180 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 7-S RGE. 36-E NMPM	12. County Roosevelt
--	--------------------------------

15. Date Spudded 7-11-69	16. Date T.D. Reached 7-19-69	17. Date Compl. (Ready to Prod.) T.A. on 7-25-69	18. Elevations (DF, RKB, RT, GR, etc.) 4120' Gr.-4129' RKB	19. Elev. Casinghead 4120'
20. Total Depth 4445'	21. Plug Back T.D. 4420'	22. If Multiple Compl., How Many	23. Intervals Drilled By X	Rotary Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 4408-4415' Lower San Andres	25. Was Directional Survey Made No
---	--

26. Type Electric and Other Logs Run Gamma Ray-Sonic	27. Was Well Cored No
--	---------------------------------

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	360'	12 1/4"	225 sx Neat (circ)	None
4 1/2"	9.5#	4445'	7 7/8"	1150 sx 16% Gulf Hi Yield & 100 sx Neat (Circ)	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	4418'	None

31. Perforation Record (Interval, size and number) 4408-10 w/4-1/2" JHPT 4413-15' w/4-1/2" JHPT	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4408-15'</td> <td>2000 gal 28% Acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4408-15'	2000 gal 28% Acid				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
4408-15'	2000 gal 28% Acid								

33. Completed as Dry Hole on 7-25-69	PRODUCTION Temporary Abandoned on 7-25-69
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments Wellox Acoustical Log - Deviation Affidavit

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Joe G. Gentry* TITLE **Area Production Manager** DATE **7-28-69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2132	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2203	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2390	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2480	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3083	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3628	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	2132	2132	Red Bed & Clay				
2132	3537	1405	Anhydrite & Salt				
3537	3643	106	Lime & Anhydrite				
3643	4445	1802	Lime				