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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6285
7. Unit Agreement Name
8. Farm or Lease Name Roosevelt "AN" State
9. Well No. 3
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **Dry Hole**

Name of Operator
Gulf Oil Corporation

Address of Operator
P.O. Box 98; Andrews, Texas 79714

Location of Well
UNIT LETTER **J** **2180** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **32** TOWNSHIP **7-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4120' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4 1/2" csg @ 4408-10' & 4413-15' w/ 4 - 1/2" JHPT. Ran 1 1/2 jts of 2 3/8" J-55 tbg and set at 4418'. Treated perforations w/ 2000 gal 28% acid and 2000 gal treated water. Used a total of 162 bbls of water load and acid in treatment. Swabbed a total of 162 bbls of acid residue and water load plus 38 bbls formation water with no show of oil or gas. Shut down and released scrubbing unit @ 2:00 PM, MDT, 7-25-69.

On 7-25-69 well temporary abandoned pending future use as a water disposal well or other legal use. Well is sealed by tbg & csg valves.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Blumenthal TITLE Area Production Manager DATE 7-28-69

APPROVED BY John W. Runyan TITLE Geologist DATE _____

CONDITIONS OF APPROVAL, IF ANY: