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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6285
7. Unit Agreement Name
8. Farm or Lease Name Roosevelt "AN" State
9. Well No. 3
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator P. O. Box 98; Andrews, Texas 79714
4. Location of Well UNIT LETTER J , 2180 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4120' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Finished drilling 7-7/8" hole to 4445'. Laid down BP. Ran 139 jts of 4-1/2", 9.5#, J-55, 8RT csg. w/ guide shoe, insert float, 28 scratchers and 8 centralisers. Set csg @ 4445' and cemented w/ 1150 sx 16% Gulf Hi Yield and 100 sx of Heat cement. Reciprocated pipe while cementing. Had good returns of cement @ surface. Plug down at 11:45 PM MDT, 7-19-69. W.O.C. 18 hrs. Ran 3-3/4" bit on 2-3/8" tbg and circulated hole clean to float @ 4420'. Tested csg to 2000# for 30 min. from 7:00 to 7:30 PM, MDT, 7-20-69. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE Area Production Manager	DATE 7-22-69
APPROVED BY <u><i>[Signature]</i></u>	TITLE SUPERVISOR DISTRICT	DATE JUL 24 1969
CONDITIONS OF APPROVAL, IF ANY:		