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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 15 12 25 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P.O. Box 98; Andrews, Texas 79714 4. Location of Well UNIT LETTER J 2180 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 36-E NMPM.	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. K-6285 7. Unit Agreement Name 8. Farm or Lease Name Roosevelt "AN" State 9. Well No. 3 10. Field and Pool, or Wildcat Undesignated 12. County Roosevelt
15. Elevation (Show whether DF, RT, GR, etc.) 4120' Gr.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

Spudded 12 1/4" hole @ 5:30 AM, MDT, 7-11-69. Drilled to 360'. Ran 11 joints of 8 5/8", 24#, J-55 casing with 3 centralizers. Set @ 360' and cemented with 225 sk of Incor neat with 2% CaCl. Circulated cement to surface. Plug down @ 2:00 PM, MDT, 7-11-69. WOG 18 hours. Pressure tested surface casing to 1000# for 30 min @ 8:00 AM, MDT, 7-12-69. Pressure held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>John W. Runyon</i></u> APPROVED BY <u><i>John W. Runyon</i></u> CONDITIONS OF APPROVAL, IF ANY:	TITLE <u>Area Production Manager</u> Geologist	DATE <u>7-14-69</u> 16 1969
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