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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
nergy, Minerals and Natural Resources Depar

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator		10 111	PINOL	ONIO	L AND NA	AT UHAL C		1 4 50 5 5 5	· · · · · · · · · · · · · · · · · · ·		
MYCO PETROLEUM Co.							Well API No. 30.041-20215				
Box 1209, Lovin	aton	Nov M		000				<u> </u>	0001	<del></del>	
reason(b) for rumg (Check proper box)	droit,	New M	exic	CO 882		her (Please exp	olain)				
New Well	,	Change is	n Transp	porter of:		, <b>,</b> -	,				
Recompletion	Oil		Dry C	-							
Change in Operator	Casinghe	ad Gas 🔲	Conde								
If change of operator give name and address of previous operator B1:	ack Re	sourc	es,	Inc.	1100 Mi	ıstang	Trail.	Granbu	ry Toy-	7604	
II. DESCRIPTION OF WELL	AND LE	<u>ASE</u>				•			<del>- y , - G.A.</del>	<del>15 / 50</del> 4	
Lease Name Well No. Pool Name, Inclu					ding Formation 1			Kind of Lease No.			
Shell-Cone-Partin / Chaver					o san andres Su			e, Federal of F	, Federal of Fee		
Unit Letter	_ :19	80	Feet F	mm The IF	SI South	n and 19	80 1	Fact Form The	THE E	act .	
EOTISEmergy Operating 1	io 7S			32E	·					CSC Line	
- Hooliva 4 4 a 4						MPM, R	ooseve	elt		County	
III. DESIGNATION OF FRAN Name of Authorized Transporter of Oil	SPORFE	HPER		PAATU	RAL GAS						
EnronOil Tradin	g 🛣 T 🗜	ALCOUNT.	etlaj	93	,	ve address to w				•	
Name of Authorized Transporter of Casin	P.O. Box 1188, Houston, TX 77151-1188  Address (Give address to which approved copy of this form is to be sent)										
well produces oil or liquids, Unit Sec. Twp. Rg					Is gas actually connected? When ?						
If this production is commingled with that	from any oth	35	pool, gir	1.32	ling order num	her	L				
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
								Depair Casin	ig Shoe		
TUBING, CASING AN					CEMENTI		D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		f load o	oil and must					or full 24 hour	·s.)	
	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	I							<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF		TAN	CE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					SEP 16 '92						
	mowieage and	u ociiči.			Date	Approved	d	- JET	# 0 G#		
Jonny William	<u>d</u>				By	ORIGINAL	SIGNED B	Y JERRY SE	XTON		
Signature Willyard OUNER					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUFERVISOR						
Printed Name			Title	<u></u>	Title						
Date 18 1442		396 Telep	hone No	7 <u>9</u> o.	TAG_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.