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02119192 10:13	1 200 320 V/2V	ПОДБА ОТЕ КОМАКИ	원 <u>.</u> VV스
Submit 5 Copies Appropriate District Office DISTRICT_I		f New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	Р.О	VATION DIVISION). Box 2088 / Mexico 87504-2088	ION 2547 from
DISTRICT III 1000 Rici Brazos Rd., Azzec, NM 87410 I.	HEQUEST FUR ALLON	VABLE AND AUTHORIZAT	
Operator Black Resources Address	, Inc.		Well APINO 41 30-025-20215
	Change in Transporter of: Oil Dry Gas	Other (Please explain)	
Change in Operator	Casinghead Gas Condensate Contain Contain Contained Gas 77027_	Co., 17 Briar Holl	ow.Ln.,Ste. 200, Houston
II. DESCRIPTION OF WEL Lease Name Shell-Cone-Part	LAND LEASE Well No. Pool Name, In	cluding Formation	Kind of Lease Lease No. State, Federal or Fee Fee
Location Unit Letter	<u>. 1980</u> Feel From Th	e South Line and1980	Feet From The EastLinc
Section 35 Town	ship 7 Range 32	East , NMFM, Roos	evelt County
Name of Authorized Transporter of Oil	g & "ransportation	Co. P.O. Box 1188	approved copy of this form is to be sent) , Houston, Tx, 77251-1188
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which t	approved copy of this form is to be sent;
If well produces oil or liquids. give location of tanks.	J 35 75 3	Rge. Is gas actually connected?	When ?
If this production is commingled with UIIV. COMPLETION DATA	hat from any other lease of pool, give com		Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completin	Oil Well Gas Wi On - (X) Date Compl. Ready to Prod.	ell New Weil Workover I Total Depth	Deepen Plug Back Same Res'v Diff Res'v P.B.T.D
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQU OIL WELL (Test must be aft	er recovery of total volume of load oil and	I must be equal to or exceed top allows Producing Method (Flow, pump	ble for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
Length of Text	Tubing Pressure	Water - Bbls	Gas- MCF
Actual Frod. During Test	Oil - Bbls	wwer - Dore	
GAS WELL Actual Prod. Test - MCF/D	Leagth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitos, back pr.)	Tubing Pressure (Shui-m)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and t	FICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above my knowledge and belief.	Date Approved	SERVATION DIVISION MAR 0 6 '92 Signed by

is true and complete to the best of my knowledge and belief.	Date Approved
William D. Black Pres. Similiam D. Black President	Orig. Signed by By Paul Kautz Geologist
Printed Name 2/24/92 (817): 579-1144	Title
Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes. The set of Edge C 104 must be filed for each pool in multiply completed wells

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