

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Memorial Exploration Company	8. Farm or Lease Name Shell-Cone-Partin
3. Address of Operator 17 South Briar Hollow Lane, Suite 200, Houston, Texas 77027	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East 35 TOWNSHIP 7 South RANGE 32 East NMPM.	10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up well plugging unit. Pull rods & pump and lay down. Pull tubing and run in hole open ended. Spot 25 sack cement plug from 4,340' to 4,015' (perforations 4,182.5' - 4,340').
2. Cut off 4.5" O.D. casing at 3,000 + and pull (top of cement by temperature survey at 3,370'). Spot 30 sack cement plug from 3,000' to 2,900'.
3. Spot 30 sack cement plug from 400' to 300' in 8.625" O.D. surface casing. Spot 30 sack cement plug from 100' to surface. Cut off 8.625" O.D. casing 3' below ground level.
4. Set steel marker in concrete, extending 4' above ground level, with well name, number and location.
5. RD & move out. Clear location and return to local contours.
6. Estimated start up date September 1, 1991.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Berger TITLE Vice President; Drlg. & Prod. DATE July 29, 1991  
APPROVED BY JERRY TAYLOR DATE 1991  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 29 1991

GEO  
HOBBS OFFICE