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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name					
1. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name					
2. Name of Operator Chambers & Kennedy										9. Well No. 1					
3. Address of Operator 607 Midland Nat'l Bank Bldg., Midland, Texas 79701										10. Field and Pool, or Wildcat Chaveroo					
4. Location of Well UNIT LETTER J LOCATED 1920 FEET FROM THE S LINE AND 1680 FEET FROM THE E LINE OF SEC. 35 TWP. 7S RGE. 32E NMPM										12. County Roosevelt					
15. Date Spudded 7-12-69		16. Date T.D. Reached 7-22-69		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4436 CR		19. Elev. Casinghead							
20. Total Depth 4436		21. Plug Back T.D. 4340		22. If Multiple Compl., How Many		23. Intervals Drilled By X		25. Was Directional Survey Made No							
24. Producing Interval(s), of this completion — Top, Bottom, Name 4182-1/2 to 4340 San Andres										27. Was Well Cored No					
26. Type Electric and Other Logs Run Laterolog, Radioactivity Formation Density, Laterolog, Neutron Porosity, Microlaterolog.															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8		20#		402		12-1/4		250 sx Class C 2% CaCl2		None					
4-1/2		9.5#		4436		7-7/8		375 sx Class C 50-50 Diamix		None					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8		4206.88		None	
31. Perforation Record (Interval, size and number) 4182-1/2, 4197, 4203, 4208, 4216, 4226, 4266, 4273, 4280. 4315, 4340 11 perforations - 1 hole each								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4182-1/2, 4340 AMOUNT AND KIND MATERIAL USED 2000 gals acid 25000 gals oil frac w/37500# sand							
33. PRODUCTION															
Date First Production 8/9/69		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.							
Date of Test 8/25/69		Hours Tested 24		Choke Size 22/64		Prod'n. For Test Period 76		Oil — Bbl. 76		Gas — MCF 13.5		Water — Bbl. 4		Gas — Oil Ratio 178	
Flow Tubing Press. 150		Casing Pressure 740		Calculated 24-Hour Rate 76		Oil — Bbl. 76		Gas — MCF 13.5		Water — Bbl. 5		Oil Gravity — API (Corr.) 24.3° API			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented										Test Witnessed By Alvin Watson					
35. List of Attachments Inclination report, electrical & radioactivity logs, Form C-123															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED Geo. Thompson				TITLE Manager of Production				DATE August 26, 1969							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1895	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1970	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2307	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3470	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Pi Zone 4024
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	313	313	Caliche				
313	1891	1578	Red Bed				
1891	3013	1122	Anhydrite & Salt				
3013	3315	302	Anhydrite & Shale				
3315	3480	165	Anhydrite				
3480	4436	956	Lime				