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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 13 12 13 PM '69

I. Operator
Address **Chambers & Kennedy**
607 Midland National Bank Bldg. Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **UNDESIGNATED** **Chaveroo San Andres**
Lease Name **Shell-Cone-Partin** Well No. **1** Pool Name, Including Formation **Chaveroo** Kind of Lease **State** Lease No.
Location
Unit Letter **J** ; **1980** Feet From The **S** Line and **1980** Feet From The **E**
Line of Section **35** Township **7S** Range **32E** , NMPM, **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Oil Corp - Trucks - Attn: D.C. Kennedy Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None **P.O. Box 900 Dallas, Texas 75221**
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
J 35 S 7 32E No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded **7/12/69** Date Compl. Ready to Prod. **8/9/69** Total Depth **4436'** P.B.T.D. **4390'**
Elevations (DF, RKB, RT, GR, etc.) **4486 GR** Name of Producing Formation **Chaveroo (San Andres)** Top Oil/Gas Pay **4182'** Tubing Depth **4206'**
Perforations **11 holes 4208** Depth Casing Shoe **4436'**
4182-1/2, 4197, 4203, 4216, 4226, 4266, 4273, 4280, 4315, 4340
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4 8-5/8" 402 250 sx 2% Ca C12
7-7/8" to 4150' 4-1/2" 4436' 375 sx 50-50 poz mix.
6-1/4 4150 to 4436' 2-3/8" EUE 4206' Top cmt 8370'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8/9/69	8/8/69 - 8/9/69	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
18 hrs.	225#	300#	22/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
125 bbls	120 bbl oil	5 bbls	Not measured
very small amount			

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
(Signature)

Production Foreman

(Title)

August 12, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

AUG 14 1969
(Signature)
Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.