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NEW MEXICO OIL CONSERVATION COMMISSIC

Form C-104

SANTA FE	REQUEST		Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		Aug 13 12 15 11 169	
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Marsham & Vanne			
Chambers & Kenne	Qy		
COT M 41 and Mand	onal Bank Bldg. Midland, T	owas 79701	
Reason(s) for filing (Check proper	box)	exas 79701 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
Change in Ownership			
If change of ownership give na	ne		
and address of previous owner			
		Chaveres Son 1	Andres
. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including		
Lease Name	Well No. Foot Mainer Manager		eral or Fee
Shell-Cone-Part	n 1 Chaveroo	7	State
Location			
Unit Letter;	Peet From The S	ine and 1980 Feet Fro	m The
Offic Letter			
Line of Section	Township Range	32E , NMPM, ROOSE	County
Elife of Section 35		JZE	34676
	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
	X		
Mobil Oil Cors -True	ks — Attn: D.C. Kennedy of Casinghead Gas or Dry Gas	P.O. Box 900 Dallas	roved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (othe tathess to tonion op	,
None		None	
	Unit Sec. Twp. Age.	Is gas actually connected?	When
If well produces oil or liquids,			
give location of tanks.	- 05 07 205	No	
give location of tanks.	J 35 8 7 32E	No No namingling order purpher:	
give location of tanks. If this production is commingly	d with that from any other lease or pool		
give location of tanks.			Plug Back Same Res'v. Diff. Res'
give location of tanks. If this production is comming! COMPLETION DATA	ed with that from any other lease or pool	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
give location of tanks. If this production is comming! COMPLETION DATA Designate Type of Com	ed with that from any other lease or poolelion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
give location of tanks. If this production is comming! COMPLETION DATA	ed with that from any other lease or pool	New Well Workover Deepen Total Depth	P.B.T.D.
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compared Spudded 7/12/69	oletion - (X) Oil Well Gas Well Sand Well Sand Well Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	P.B.T.D.
give location of tanks. If this production is comming! COMPLETION DATA Designate Type of Com	oletion - (X) Oil Well Gas Well Sand Well Sand Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. 4390 Tubing Depth
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compare Spudded 7/12/69 Elevations (DF, RKB, RT, GR,	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay	P.B.T.D. 4390 Tubing Depth
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compare Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres)	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay	P.B.T.D.
prive location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compared Date Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe
prive location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compared Date Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3, 4216, 4226, 4266, 4273 TUBING, CASING, A	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42	Date Compl. Ready to Prod. 8/9/69 1c.) Name of Producing Formation Chaveroo (San Andres) 4208 13, 4216, 4226, 4266, 4273 TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A280 A215 A240 DEPTH SET	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 13 4216 4226 4266 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8!!	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A280 DEPTH SET	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca C12
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compare Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4	Date Compl. Ready to Prod. 8/9/69 1c.) Name of Producing Formation Chaveroo (San Andres) 4208 13, 4216, 4226, 4266, 4273 TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A280 A215 A240 DEPTH SET	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca C12 375 8x 50=50 poz mlx.
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150*	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 13 4216 4226 4266 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8!!	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A280 DEPTH SET	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca C12
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436*	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3, 4216, 4226, 4266, 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2"	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A280 DEPTH SET 402 4436	P.B.T.D. 4390* Tubing Depth 4206* Depth Casing Shoe 4436* SACKS CEMENT 250 sx 2% Ca C12 375 sx 50=50 poz mlx. Top cmt 3370*
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436*	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 13 4216 4226 4266 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" EVE	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 4315 A280 A315 A280 A315 A240 DEPTH SET 402 4436	P.B.T.D. 4390* Tubing Depth 4206* Depth Casing Shoe 4436* SACKS CEMENT 250 sx 2% Ca C12 375 sx 50=50 poz mlx. Top cmt 3370*
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* W. TEST DATA AND REQUE	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 13 4216 4226 4266 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" EVE	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A340 DEPTH SET 402 4436 after recovery of total value of load depth or be for full 24 hours)	P.B.T.D. 4390° Tubing Depth 4206° Depth Casing Shoe 4436° SACKS CEMENT 250 8x 2% Ca C12 375 8x 50=50 poz m.i.x. Top cmt \$370° cil and must be equal to or exceed top alle
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE	Date Compl. Ready to Prod. 8/9/69 Stc.) Name of Producing Formation Chaveroo (San Andres) 4208 3, 4216, 4226, 4266, 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" EVE ST FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 4315 A280 A315 A280 A315 A240 DEPTH SET 402 4436	P.B.T.D. 4390° Tubing Depth 4206° Depth Casing Shoe 4436° SACKS CEMENT 250 8x 2% Ca C12 375 8x 50=50 poz m.i.x. Top cmt \$370° cil and must be equal to or exceed top alle
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* W. TEST DATA AND REQUE	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3, 4216, 4226, 4266, 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" EUE ST FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 4315 A280 A315 A280 A315 A280 A315 A280 A315 A280 A316 DEPTH SET 402 4436 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 4390 Tubing Depth A206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca C12 375 8x 50-50 poz mlx. Top cmt \$370 oil and must be equal to or exceed top alless lift, etc.)
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE OIL, WELL Date First New Oil Run To Tark	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3, 4216, 4226, 4266, 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" EUE ST FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A340 DEPTH SET 402 4436 after recovery of total value of load depth or be for full 24 hours)	P.B.T.D. 4390° Tubing Depth 4206° Depth Casing Shoe 4436° SACKS CEMENT 250 8x 2% Ca Cl2 375 8x 50=50 poz mix. Top cmt \$370° cil and must be equal to or exceed top allow
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE	Date Compl. Ready to Prod. 8/9/69 Stc.) Name of Producing Formation Chaveroo (San Andres) 4208 3, 4216, 4226, 4266, 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" EVE ST FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A280 A315 A280 A315 A280 A315 A280 A280 A280 A280 A280 A280 A280 A280	P.B.T.D. 4390° Tubing Depth 4206° Depth Casing Shoe 4436° SACKS CEMENT 250 8x 2% Ca C12 375 8x 50-50 poz mlx. Top cmt \$370° oil and must be equal to or exceed top allows lift, etc.) Choke Size
give location of tanks. If this production is commingle. COMPLETION DATA Designate Type of Compart Date Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE OIL, WELL Date First New Oil Run To Tank Length of Test	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3 4216 4226 4266 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" ST FOR ALLOWABLE Test must be able for this ks Date of Test Test/6/1935-17-8/9/55)	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 4315 A280 A315 A280 A315 A280 A315 A280 A315 A280 A316 DEPTH SET 402 4436 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 4390 Tubang Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca C12 375 8x 50=50 poz mix. Top cmt \$370 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas 20664
give location of tanks. If this production is commingle. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tark	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3, 4216, 4226, 4266, 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" EUE ST FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A280 A315 A280 A315 A280 A315 A280 A280 A280 A280 A280 A280 A280 A280	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca C12 375 8x 50-50 poz mlx. Top cmt \$370 oil and must be equal to or exceed top allers lift, etc.) Choke Size Not measured
give location of tanks. If this production is commingle. COMPLETION DATA Designate Type of Compate Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 CASING & TUBING SIZE 8-5/8" 4-1/2" ST FOR ALLOWABLE TEMAS/Plasers 8/9/59 Oli-Bris.	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A280 A315 A280 A315 A280 A315 A280 A280 A280 A280 A280 A280 A280 A280	P.B.T.D. 4390° Tubing Depth 4206° Depth Casing Shoe 4436° SACKS CEMENT 250 8x 2% Ca C12 375 8x 50-50 poz mlx. Top cmt \$370° oil and must be equal to or exceed top allows lift, etc.) Choke Size
give location of tanks. If this production is commingle. COMPLETION DATA Designate Type of Compart Date Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE OIL, WELL Date First New Oil Run To Tank Length of Test	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3 4216 4226 4266 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" ST FOR ALLOWABLE Test must be able for this ks Date of Test Test/6/1935-17-8/9/55)	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A240 DEPTH SET 402 4436 c after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca C12 375 8x 50-50 poz mlx. Top cmt \$370 oil and must be equal to or exceed top allers lift, etc.) Choke Size Not measured
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Comparing Type of Comparin	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3 4216 4226 4266 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" ST FOR ALLOWABLE Tending/Plassife 8/9/55 Oil-Bois. 120 bbl of1	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A280 A315 A280 A315 A280 DEPTH SET 402 4436 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 4390* Tubing Depth 4206* Depth Casing Shoe 4436* SACKS CEMENT 250 8x 2% Ca C12 375 8x 50-50 poz mlx. Top cmt \$370* oil and must be equal to or exceed top alless lift, etc.) Choke Size Not measured vary small amount
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compared Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank 18 hear Actual Prod. During Test 125 bbls GAS WELL	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 CASING & TUBING SIZE 8-5/8" 4-1/2" ST FOR ALLOWABLE TEMAS/Plasers 8/9/59 Oli-Bris.	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A240 DEPTH SET 402 4436 c after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca C12 375 8x 50-50 poz mlx. Top cmt \$370 oil and must be equal to or exceed top allers lift, etc.) Choke Size Not measured
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Comparing Type of Comparin	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3 4216 4226 4266 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" ST FOR ALLOWABLE Tending/Plassife 8/9/55 Oil-Bois. 120 bbl of1	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A280 A315 A280 A280 A315 A280 DEPTH SET 402 4436 c after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Freesers Watter Sbis. 5 bbis. Bbis. Condensate/MMCF	P.B.T.D. 4390° Tubing Depth 4206° Depth Casing Shoe 4436° SACKS CEMENT 250 8x 2% Ca C12 375 8x 50-50 poz mix. Top cmt \$370° cil and must be equal to or exceed top allows lift, etc.) Choke Size Choke Size Not measured Very small amount Gravity of Condensate
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Composite Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank Length 3: 168* Actual Prod. During Test 125 bbls GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3, 4216, 4226, 4266, 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test TOMAN Plassure 8/9/159 Oil-Buts. Length of Test	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A280 A315 A280 A315 A280 DEPTH SET 402 4436 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 4390 Tubang Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 sx 2% Ca C12 375 sx 50-50 poz mix. Top cmt \$370 oil and must be equal to or exceed top allows lift, etc.) Choke Size Not measured vary small amount
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Comparing Type of Comparin	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 3, 4216, 4226, 4266, 4273 TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" EUE ST FOR ALLOWABLE (Test must be able for this ks Date of Test TOMAN Plassure 8/9/159 Oil-Buts. Length of Test	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A280 A315 A280 A280 A315 A280 DEPTH SET 402 4436 c after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Freesers Watter Sbis. 5 bbis. Bbis. Condensate/MMCF	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca Cl2 375 8x 50=50 poz mlx. Top cmt \$370 cil and must be equal to or exceed top allows lift, etc.) Choke Size Choke Size Not measured Very Small amount Gravity of Condensate
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compared Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR) Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank Length of Test 18 head Actual Prod. During Test 125 bbls GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 CASING & TUBING SIZE 8-5/8" 4-1/2" ST FOR ALLOWABLE Tank Pressure 8/9/59 Cli-Bris. Length of Test Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A240 DEPTH SET 402 4436 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 4390 Tubang Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca C12 375 8x 50-50 poz mlx. Top cmt 3370 oil and must be equal to or exceed top alice as lift, etc.) Choke Size Not measured Very Small amount Gravity of Condensate Choke Size
give location of tanks. If this production is commingly. COMPLETION DATA Designate Type of Compared Spudded 7/12/69 Elevations (DF, RKB, RT, GR, 4486 GR Perforations 11 holes 4182-1/2, 4197, 42 HOLE SIZE 12-1/4 7-7/8" to 4150* 6-1/4 4150 to 4436* V. TEST DATA AND REQUE OIL, WELL Date First New Oil Run To Tank Length 31 1641 18 hea Actual Prod. During Test 125 bb1s GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 8/9/69 Name of Producing Formation Chaveroo (San Andres) 4208 CASING & TUBING SIZE 8-5/8" 4-1/2" ST FOR ALLOWABLE Tank Pressure 8/9/59 Cli-Bris. Length of Test Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen X Total Depth 4436 Top Oil/Gas Pay 4182 A280 A315 A240 DEPTH SET 402 4436 cafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	P.B.T.D. 4390 Tubing Depth 4206 Depth Casing Shoe 4436 SACKS CEMENT 250 8x 2% Ca Cl2 375 8x 50=50 poz mlx. Top cmt \$370 cil and must be equal to or exceed top allows lift, etc.) Choke Size Choke Size Not measured Very Small amount Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Al HBbenium	
(Signature)	
Production Foreman (Title)	
August 12, 1969 (Date)	

Geologisi)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.