

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 23 3 20 PM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Chambers &amp; Kennedy</b>	8. Farm or Lease Name <b>Shell-Cone-Partin</b>
3. Address of Operator <b>607 Midland National Bank Bldg., Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>S</b> LINE AND <b>1980</b> FEET FROM THE <b>E</b> LINE, SECTION <b>35</b> TOWNSHIP <b>7S</b> RANGE <b>32E</b> NMPM.	10. Field and Pool, or Wildcat <b>Chaveroo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4486 GR.</b>	12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>4-1/2" Oil string</b> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

July 23, 1969

Ran 139 jts 4436', 4-1/2" OD 9.5# J55 ST&C casing. Set @4436'. Ran Howco Automatic fill-up float shoe & Howco Latch down baffle assembly on top of 40' shoe joint. B.J. Service cemented with 375 sacks, Class "C" 50-50 Diamix "M" w/8# salt per sack. Bumped ply 1500 PSI. Held OK. Released pressure to zero. Float held OK. WOC 72 hrs. Test 2000#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G.C. Tompson

SIGNED G.C. Tompson TITLE Manager of Production DATE July 26, 1969

APPROVED BY John W. Runyan TITLE Geologist DATE   
CONDITIONS OF APPROVAL, IF ANY: