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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 22 10 31 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chambers & Kennedy	8. Farm or Lease Name Shell-Cone-Partin
3. Address of Operator 607 Midland National Bank Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 35 TOWNSHIP 7-S RANGE 32 E NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4486 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	surface casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole @6:00 PM 7-12-69.

Drill 403' - 12-1/4" hole. Dev 1/4°.

Set 402' - 8-5/8" 20# H-40 ST&C csng. Cemented w/250 sx Class "C" 2% Ca Clz - Slurry

W.T. 14.8#. Circ app 25 sx. WOC 12 hrs. Test 1000# DK. Note - Option #2 -

(1) Volume 264 Cu. Ft. Lone Star Incor 2% Ca Clz. (2) Mix Temp 85°. (3) Formation temp. Est 80°. (4) Est strength 12 hrs 1400 PSI. (5) 12 hrs.

Propose to drill a 7-7/8" hole to approximately 4150' then reduce to 6-3/4" hole and drill to approximately 4450'. Will set 4-1/2" 9.5# casing at total depth & cement with 250 sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. C. Tompson

SIGNED *G. C. Tompson*

TITLE Manager of Production

DATE July 17, 1969

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT

DATE