

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC 067192(A)	
2. NAME OF OPERATOR Tom Brown, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2608, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 1980' FSL		8. FARM OR LEASE NAME Federal "D"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4020 GL		10. FIELD AND POOL, OR WILDCAT Vada Pennsylvania	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, &8S, R36E	
		12. COUNTY OR PARISH Roosevelt	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 15, 1979 you granted permission for us to re-complete in the Wolfcamp and after doing some repair work (See attached sheet of work performed) we decided to continue to pump the Bough C for a while.

RECORDED
MAR 24 1980
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Vice President

DATE 3-25-80

(This space is for use of the State or Federal Land Office)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

FEDERAL "D" No. 1

- 11-7-79 - Checked tubing & pump with hot oiler. High pressure leak, took 18 bbls. to load tubing. Then pressured to 600 psi. High pressure leak. Rigged up and pulled rods.
- 11-8-79 - Finished TOH with rods and pump. Pulled tubing and tested in hole with hot oiler. Found 3 bad pins. Ran pump and rods and loaded and tested tubing. Held O.K.
- 11-12-79 - Moved in pulling unit and started out of hole with rods.
- 11-13-79 - Finished pulling rods and pump. Dropped standing valve, loaded tubing and it leaked $\frac{1}{4}$ bbl. per min. @ 1500 psi. Pulled tubing.
- 11-14-79 - Hydro tested above slips to 8000 psi. Found 8 bad pins.
- 11-15-79 - Ran pump and rods. Placed well on pump.

- 1-3-80 - Loaded tubing with hot oiler, took 27 bbls. to load. Pumped pressure to 200 psi with hot oiler and then pumped with bottom hole pump to 650 psi. Pressure could not increase and gradually broke back to 450 psi while pumping. Shut down and well went on vacuum.

- 1-15-80 - Moved in pulling unit. Shut down for night.
- 1-16-80 - Unseated pump and pulled out of hole. Unseated anchor, pulled and layed down 200 jts. 2" N-80.
- 1-17-80 - Finished pulling 2" N-80 out of hole. Unloaded 316 jts. of 2 3/8" N-80 Condition A. Tallied and started in hole. Ran approximately 200 jts. and shut down for night.
- 1-18-80 - Finished running 2 3/8" N-80 tubing. Ran and set Model B-2 tubing anchor and total of 309 jts. in hole. Bottom of anchor @ 9780' G.L. Ran pump and rods and placed well on pump.