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	SANTA FE REQUEST FOR ALLOWABLE Supersedes		Supersedes Old C-104 and C-11	
	FILE AND Effective 1-1-65			Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
	TRANSPORTER GAS			
	OPERATOR	<b>1</b>		
I.	PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
	R. R. Morrison			
	Address			
	c/o John L. Cox, 408 West Wall, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well     Change in Transporter of:       Recompletion     Oil       X     Dry Gas			
	Recompletion     Oil     X     Dry Gas       Change in Ownership     Casinghead Gas     Condensate			
				· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Well No. Pool Name, Including Formation Kind of Lease L. Cease No.			
	Federal "D" 1 Und. Vada Penn Ext. State, Federal 067192-			
	Location		1000	
	Unit Letter L ; 660 Feet From The West Line and 1980 Feet From The South			
	Line of Section 27 Toy	wnship 85 Range	36E , <sub>NMPM</sub> , Roc	osevelt County
	DESIGNATION OF TRANSPORT	TED OF OUL AND NATURAL CA	N 6	
411.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA           X         or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
	Mobil Pipe Line Co.	, Attn D. C. Kennedy	P. O. Box 900, Dalla	as, Texas
	Name of Authorized Transporter of Cas		Address (Give address to which approve	
	Warren Petroleum Co:	rp. Unit Sec. Twp. Ege.	P. O. Box 1589, Tuls Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	L 27 88 36E	no	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	·
	COMPLETION DATA			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				· · · · · · · · · · · · · · · · · · ·
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tarks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water - Bbis.	Gae - MCF
	Actual Prod. During Test	Oil-Bbls.	water - Bbis.	Gde-MCr
1		<u> </u>	L	
	Gas WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
	. esting Method (pitot, back pit)	· and freeday (Bille an )		
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVAT	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
			TITLE	
			TITLE This form is to be filed in compliance with RULE 1104.	
	John King		If this is a request for allows	ble for a newly drilled or deepened
	(Signature)		well, this form must be accompani	ed by a tabulation of the deviation
	Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title) Sept. 10, 1969		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
	(Date) Sept. 10, 1969 well		Fill out only Sections I. II. well name or number, or transporte	III, and VI for changes of owner, n or other such change of condition.
	(2-		11	he filed for each pool in multiply

Separate Forms C-104 must be filed for each pool in multiply completed wells.