

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 4030-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reason.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Maurice L. Brown Company

3. ADDRESS OF OPERATOR

Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

UL "P". 660' FSL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4177' KB, 4165' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Will 693 Ltd.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T-8-S, R-35-E

12. COUNTY OR PARISH 13. STATE

Cass County N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-24-80

Moved in and rigged up PBCP Services, Inc. Pulled out of hole with 190 joints of 2 7/8" tubing. Total tally 6175.02'. Went in hole with HWC0 cement retainer on 192 joints 2 7/8" tubing. Pumped 40 barrels of fresh water to clear the retainer. Set retainer at 6239'. Loaded hole with 127 barrels of water. Pressure tested tubing to 2500#. Held O.K. Mixed and pumped 150 sacks of Class "H" neat cement. Displaced with 33 barrels of fresh water. Pulled out of retainer dropping 3 barrels of cement (15 sacks) on top of retainer. Pulled 10 stands of tubing.

6-25-80

Displaced hole with 150 barrels of salt water gel mud. Pulled out of hole with tubing. Welded onto 5 1/2" casing. Rigged up hydraulic jacks.

6-26-80

Worked casing.

6-27-80

Shot 5 1/2" casing in middle of joint at 4000'. Circulated around 5 1/2" casing. Started laying down 5 1/2" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. Broesbeck

TITLE

District Engineer

DATE

7-2-80

(This space for Federal or State office use)

APPROVED (P.S. Sgd.) PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 5 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side