

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 4039-X B	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company		8. Farm or Lease Name Will 693 Ltd.
3. Address of Operator Suite 200, Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 1
4. Location of Well UNIT LETTER P 660' South 660' East 34 8-S 35-E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4177' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

1-21-80 thru 2-11-80
Moved in PBCP Services to repair tubing leak. Couldn't pull tubing. Rigged down.
Moved in later to pull tubing and swedge out old casing collapse. Pulled tubing in two inside casing collapse while attempting to jar tubing loose.
Ran McCullough 3 armed caliper to 6350'. Showed to have cut thru casing below 6277'. Had 20" reading at 6338', and approximately 7" hole from 6290' to 6300'.
Had 9" hole from 6278' to 6284'.
Rigged down pulling unit.
Will submit an application to plug and abandon in near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Brosbeck DISTRICT ENGINEER DATE 3-4-80

APPROVED BY Jerry Sexton TITLE Dir. J. Supv. DATE MAR 7 1980

CONDITIONS OF APPROVAL: Expires 3/1/81 10-1-80