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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PETRO GRANDE, INCORPORATED
Address
4219 Sigma Road, Dallas, Texas 75240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change in ownership and operator effective December 1, 1972.

If change of ownership give name and address of previous owner Eugene E. Nearburg, 4219 Sigma Road, Dallas, Texas 75240

II. DESCRIPTION OF WELL AND LEASE
Lease Name Baetz-Federal Well No. 5 Pool Name, Including Formation Bluit-San Andres Associated Kind of Lease State, Federal or Fee Federal Lease No. NM-044216
Location
Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The North
Line of Section 13 Township 8-S Range 37-E , NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Oil Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Cities Service Oil Company Address (Give address to which approved copy of this form is to be sent)
Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks. Unit F Sec. 13 Twp. 8S Rge. 37E Is gas actually connected? yes When May 1969

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Eddie J. Gelwick
Production Superintendent
(Title)
December 25, 1972
(Date)

OIL CONSERVATION COMMISSION
APPROVED DEC 28 1972
BY Nathan E. Olegg
TITLE OIL & GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.