

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☒ GAS ☐
WELL WELL DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐
WELL WELL OVER OVER BACK RESRV. Other _____

2. NAME OF OPERATOR
Eugene E. Nearburg

3. ADDRESS OF OPERATOR
3303 Lee Parkway Dallas, Texas 75219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED

15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB)
7-12-69	7-19-69	7-23-69	3,992.2 G

20. TOTAL DEPTH, MD & TVD 4733 KB	21. PLUG, BACK T.D., MD & TVD 4715	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres P2, Top 4664, Bottom 4697

26. TYPE ELECTRIC AND OTHER LOGS RUN

SNP, LL, MLL, and Density

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	294	12 1/2	150	None
4 1/2	9.5	4733	7 7/8	200	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
9 Holes, Size .41 4669, 4672, 4678, 4684, 4687, 4691 5694, 46980 4680	<table border="1"> <thead> <tr> <th data-bbox="802 1370 1037 1374">DEPTH INTERVAL (MD)</th> <th data-bbox="1052 1370 1302 1374">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="802 1376 1037 1381">4669-4698</td> <td data-bbox="1052 1376 1302 1381">6,000 gal. 15% NE Acid</td> </tr> <tr> <td data-bbox="802 1383 1037 1385"></td> <td data-bbox="1052 1383 1302 1385">with ball sealers</td> </tr> <tr> <td data-bbox="802 1387 1037 1391"></td> <td data-bbox="1052 1387 1302 1391"></td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4669-4698	6,000 gal. 15% NE Acid		with ball sealers		
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	with ball sealers								

33.*		PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)				WELL STATUS (<i>Producing or shut-in</i>)	
7-23-69		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-24-69	24	1 1/4	→	160	112,000	-0-	700
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
220	0	→	160	112,000	0	27	
34. DISPOSITION OF GAS (<i>Sold, used for fuel, vented, etc.</i>)						TEST WITNESSED BY	

34. DISPOSITION OF CASE (Solve, Lead, Refer, Convict, etc.)	TEST WITNESSES E1
Sold	Galwick
35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eddie J. Schwick TITLE Production Supt. DATE 7-24-69

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TOP	TRUE VERT. DEPTH
San Andres S.A. P1 S.A. P2	3866 4520 4464		P1 Marker	4384