

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
 Eugene E. Bearburg

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 3303 Lee Parkway Dallas, Texas 75219
 660' FUL & 1980' FWL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles east of Blount N.M.

18. DISTANCE FROM PROPOSED LOCATION*
 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drilg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION*
 TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3,992.2 Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/8"	8 5/8"	28	290
7 7/8"	4 1/2"	9.5	4800

We plan to drill a 12 1/8" hole below the surface water, estimated to be 275', then run 285' of 8 5/8" casing. We plan to cement with 150 sacks of cement, this is sufficient to circulate cement to the surface.

A 7 7/8" hole will be drilled or to total depth and after running electric logs, if production is indicated, a 4 1/2" casing string will be run for completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths and blowout preventer program, if any.

24.

SIGNED *Eugene E. Bearburg*

TITLE **Production Supt.**

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 11 1969

*See Instructions On Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

5. LEASE DESIGNATION AND SERIAL NO.

6. INDIAN ALLOTTEE OR TRUST NAME

7. AGREEMENT NAME

8. NAME OR TRUST NAME

9. WELL NO.

10. FIELD AND POOL, OR WHICAT

11. NAME, T. E. M. OR B.R.

12. NAME, T. E. M. OR B.R.

13. NAME, T. E. M. OR B.R.

14. COUNTY OR PARISH

15. STATE

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. ROTARY OR SILE TOOLS

19. APPROX. DATE WORK WILL START*

20. APPROX. DATE WORK WILL START*

21. APPROX. DATE WORK WILL START*

22. APPROX. DATE WORK WILL START*

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49. APPROX. DATE WORK WILL START*

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-4-65

All distances must be from the outer boundaries of the Section.

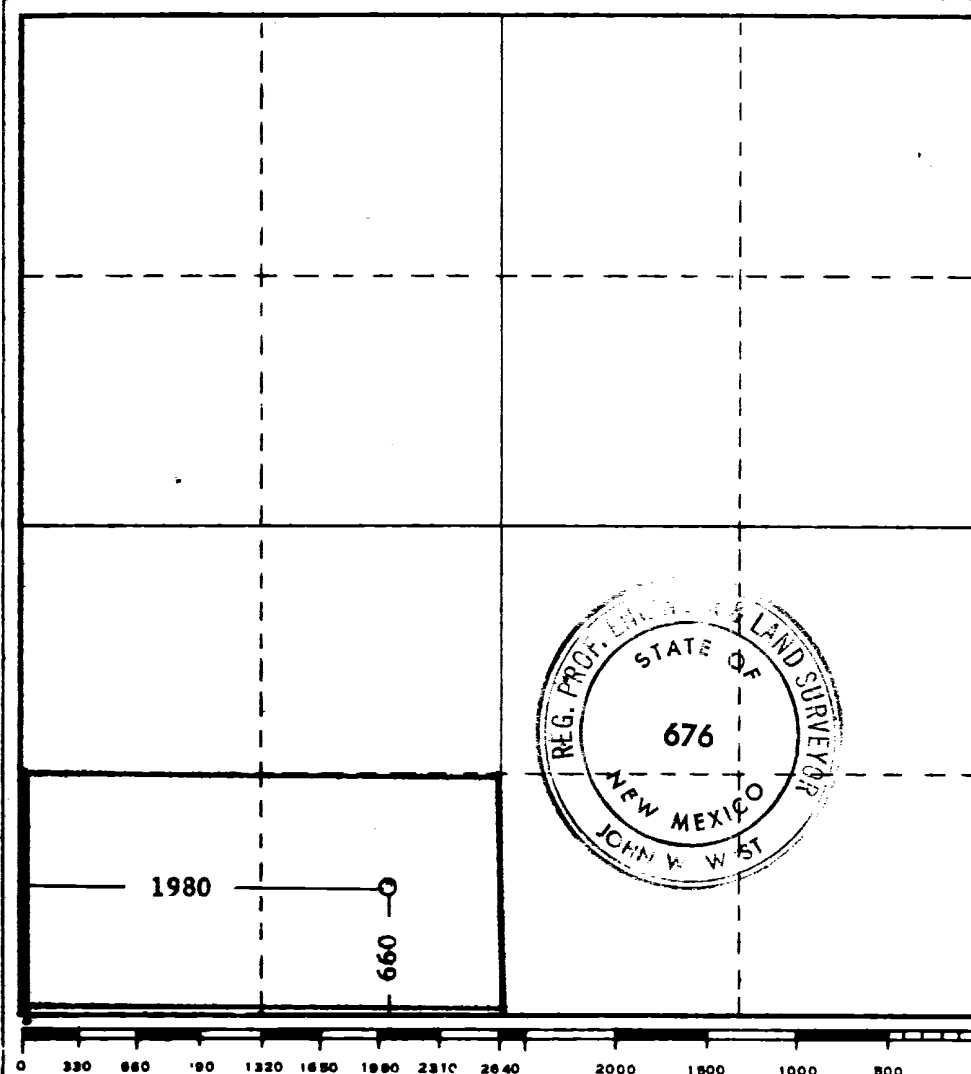
Operator EUGENE E. NEARBURG			Lease No. 15477 FEDERAL		Well No. 5
Unit Letter N	Section 13	Township 8S	Range 37E	County ROOSEVELT	
Actual Footage Location of Well:					
660 feet from the SOUTH line and		1980 feet from the WEST line			
Ground Level Elev. 3,992.2'	Producing Formation SAN ANDRES (12)	Pool S. Unit San Andres	Dedicated Acreage: 80 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Eddie J. Gelwick

Name
Eddie J. Gelwick

Position
Production Mgt.

Company
Eugene E. Nearburg

Date
7-13-69

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
7-9-69

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **676**