~ 0.	OF CORE & RECEIVED			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
	TAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
File			AND	
U.S.(DOFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	OIL			
, TRA	NSPORTER GAS			
CPE	BATOR			
;	DRATION OFFICE			
L. Cperd				
	Charles B. Read			
; Addre				
12026	P.O. Box 2120, only for tilling (Check proper box)	Roswell, New Mexico	0ther (Please explain)	
New '		Change in Transporter of:		
	m;letton		s	
	ge .n Ownersn.p	Casinghead Gas Conder	sate	
	·		······································	J
	nge of ownership give name ddress of previous owner			
II. <u>DES</u>	CRIPTION OF WELL AND LE	EASE		
	e Name	Well No. Pool Name, Including F		
	Federal "C"	l Vada Penn 1	Ext. XXX, Federal	<u>xxxx</u> <u>NM-05563</u>
Loca	(110	
C:	nu LetterH;1980	Feet From The <u>North</u> Lin	ie and <u> </u>	'heFlast
	ine of Section 30 Towns	snip 8S Range	36E , NMPM,	Roosevelt County
<u> </u>			3011	
II. DESI	GNATION OF TRANSPORTS	ER OF OIL AND NATURAL GA	IS	
Naine	e of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
'Mo	bil Pipeline Corp.		P.O. Box 900, Dallas,	Texas
lame	e of Authorized Transporter of Casin	ighead Gas 🔀 🛛 or Day Gas 🔤	Address (Give address to which approv	ed copy of this form is to be sent)
Citi	ies <u>Service Oil Comp</u>	any	P.O. Box 300, Tulsa, (<u> Dklahoma 74102</u>
,		Unit Sec. Twp. Rge.	is gas actually connected? Whe	
g:ve	location of tanks.	H 30 85 36E	Yes	November 19, 1969
If thi	s production is commingled with	that from any other lease or pool,	give commingling order number:	
IV. <u>CON</u>	PLETION DATA	Oil Well Gas Well	New Well / Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
D	lesignate Type of Completion		X	
	-	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date	8/26/69	· · •	98401	9820'
Elev	ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
i	4129.5'GL		9778'	9726.71
Peri			.', 9763', 9764', 9765',	Depth Casing Shoe
9	766', 9768', <u>9769' &</u>	9770'	· · · · · · · · · · · · · · · · · · ·	9840' RKB
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17次11	12 3/4"	<u>370' RKB</u>	350
	11	8 5 / 8''	4082' RKB	300
	7 7/8	5 1/2"	9840' RKB	300
·				<u>_i</u>
		R ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
	NELL First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Ler.	gth of Test	Tubing Pressure	Casing Pressure	Choze Size
				Gas - MCF
Act	ud. Prod. During Test	Oli-Bbis.	Water-Bbls.	
i <u> </u>				
	S WELL La. Prog. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Te	sting Muthas (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size
	- · · · · · · · · ·			
VI. CE	RTIFICATE OF COMPLIANC		OIL CONSERVA	ATION COMMISSION
			i i	
I he	reby certify that the rules and re	gulations of the Oil Conservation	APPROVED	
0	- fure have been complied w	ith and that the information given best of my knowledge and belief.		
1001	ve is the une complete to the		17	
	1 111		TITLE	
1	Min Al 5-	<u> </u>	This form is to be filed in	compliance with RULE 1104.
(Constant AA Con	4-1-	If this is a request for allo	wable for a nawly drilled or deepene
· <u>···</u>	Signa	:ure)	well, this form must be accompa- tests taken on the well in acco	anied by a tabulation of the deviation
	Arent			ust be filled out completely for allow
•	(7)	•	able on new and recompleted w	vella.
	November 17,		Fill out only Sections I. I	II, III, and VI for changes of owner ster, or other such change of condition
	(Dal	e,		rter, or other seen change or condition