l	SANTA FE	REQUEST F	OR ALLOWABLE		Supersedes Oid C-104 and C-116 Eliactiva 1-1-65	
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
ł	LAND OFFICE	AUTHORIZATION TO TRAF	NSPURT UIL AND	NATURAL GA	A D	
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
3.	PRORATION OFFICE					
	Charles B. Read_					
	Address 212/ Development (Address 9220)					
	P.O. Box 2126, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Veli	Change in Transporter of:		-		
Recompletion Oil Dry Gas						
	Change in Ownership	Casinghead Gas Condens				
	If change of ownership give name and address of previous owner			-		
	and address of previous owner	· / .		<i>2</i>		
11.	DESCRIPTION OF WELL AND L	EASE Well No.; Poel Name, Including Fo	rmation	Kind of Lease	Lease No.	
	Federal "C"	1 West Allison		NNK Federal	асялах NM-05563	
	Location	Vacas-lensio	Childen Rosfan			
	Unit Letter <u>H</u> ; <u>198</u>	0_Feet From The <u>North</u> Line	e and <u>660</u>	Feet From T	heEast	
	Line of Section 30 Town	ship 8S Range 3	6E , NMF	M, Ro	osevelt County	
					<u>.</u>	
ш.	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S Address (Give addres	s to which approv	ed copy of this form is to be sent)	
	Admiral Crude Oil Corp			P.O. Box 1713, Midland, Texas 79701		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give addres	Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Oil Company				Oklahoma 74102	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually conne	cted? i ^{mne}	•	
	give location of tanks. <u>H</u> 30 8S 36E No <u>30' days</u> If this production is commingled with that from any other lease or pool, give commingling order number:					
IV	If this production is commingied with COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·		Lou Deale Deale Dill Book	
	Designate Type of Completio	n = (X) Oil Well Gas Well	New Well 'Workove	r Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	X Totai Depth		P.B.T.D.	
	8/26/69	1 Oct 69	9840'		9820'	
		Name of Producing Formation	Top Dil/Gas Pay		Tubing Depth	
	4129.5'GL	Bough "C" 54', 9760', 9761', 9762	9778	97651	9726, 711 Depth Casing Shoe	
	9766', 9768', 9769', 9	770'	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		9840' RKB	
		TUBING, CASING, AN			SACKS CEMENT	
	HOLE SIZE $17\frac{1}{2}$	CASING & TUBING SIZE	0EPTH 37	0' RKB	350	
		8 5/8''	408	2' RKB	300	
	7 7/8''	$5\frac{1}{2}$	9840' RKB		300	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
V	OIL WEIL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)		
	10/1/69 Length of Teet	10/1/69 Tubing Pressure	Flowing Casing Pressure		Choke Size	
	24	225#	Pkr		32/64''	
	Actual Prod. During Teet	Oil-Bble.	Water - Bble.	72	Gan-MCF 686 MCF	
	432	360	36012			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M	MCF	Gravity of Condensate	
	- Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (S	hut-in)	Choke Size	
		\				
۷	I. CERTIFICATE OF COMPLIAN	CE	01	L CONSERV	ATION COMMISSION	
	and the oil Connervation		APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			lie A.	(lements	
	sbove is true and complete to the best of my knowledge and belief.			BY Olan I Com		
	$\bigcap (\gamma / S) = \sum_{i=1}^{n} (i + i) \sum_{i=1}^{n} $		TITLE			
	Ciloway teting		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene			
	(Signature)		"I wall this form	"I wall this form must be accompanied by a tabulation of the deviation		
	Agent		- All section	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	(Title)		sble on new an	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owned		
	October 1, 1969	Datej	well name or nu	mber, or transpo	orten of other such change of conditi	
			Separate F	Forma C-104 mi	ust be filed for each pool in multi	