

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 053510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Alcorn Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T-8S, R-35E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER2. NAME OF OPERATOR  
Coquina Oil Corporation3. ADDRESS OF OPERATOR  
418 Bldg of Southwest, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit N, 660 FSL, 1980 FWL of Sec. 26

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4171

KB 4182

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Subsequent report of P&A ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 6/25/71 pulled and laid down rods, pump, and tubing. Ran tbgs. open-ended, spotted 25 sx Class H cmt in 5 1/2 from 8480-9705'. Laid down tbgs. Set GO Cast Iron B.P. at 9200' with 30' of cement on top of B.P. (cmt plug not holding). Shot 5 1/2 csg at 7078' - stuck. Parted 5 1/2 csg at 4800' while pulling on csg to try to free. Spotted 25 sx Class H cement at 4800'. Spotted 25 sx Class H cmt at 4079'. Pulled and laid down all 5 1/2 csg. Shot 5 1/2 at 1000' - stuck. Shot 8 5/8 at 806' - free. Spotted 35 sx Class H at 806', spotted 35 sx Class H at 375' in bottom of 13 3/8. Laid down all 8 5/8 csg. Spotted 10 sx in top of 13 3/8.

Erected DHM.

Hole between plugs filled with mud-laden fluid.

P &amp; A complete 7-9-71.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. B. Taylor*

TITLE Superintendent

DATE 8/17/71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER

**RECEIVED**

**SEP 7 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**