

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-053510	
TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
NAME OF OPERATOR McGrath & Smith, Inc.		7. UNIT AGREEMENT NAME	
1. ADDRESS OF OPERATOR 418 Bldg. of Southwest, Midland, Texas 79701		8. FARM OR LEASE NAME Alcorn-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit N, 660' FSL & 1980' FWL, Sec. 26 At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Undesignated	
DATE ISSUED 7-25-'69		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 26, T8S, R35E	
15. DATE SPUDDED 8-6-'69		12. COUNTY OR PARISH Roosevelt	
16. DATE T.D. REACHED 9-9-'69		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 10-20-'69		19. ELEV. CASING HEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 4171, KB 4182		20. TOTAL DEPTH, MD & TVD 9802'	
21. PLUG, BACK T.D., MD & TVD 9791'		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY all		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9738-40, 9744-60	
25. WAS DIRECTIONAL SURVEY MADE? No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Acoustic	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED

J. B. Taylor

TITLE Sup't.

DATE October 22, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Dockum	Surface	2236	Red Beds (Shales, Shaley sands, sandy shales, sand)	Anhydrite	2236		
Rustler	2236	2325	Anhydrite with interbedded shales	Yates	2760		
Salado	2325	2570	Salt with interbedded anhydrite and occasional shales	San Andres	4017		
Artesia Group	2570	4017	Anhydrite, gypsum, salt, shaley sands, and red shale	Glorieta	5453		
San Andres	4017	5453	Dolomite and Anhydrite - some salt	Drinkard Sd.	6928		
Yeso	5453	7743	Anhydrite and dolomite with interbedded shaley sandstones, gypsum and salt	Abo	7743		
Abo	7743	8990	Red and green shales, dolomite and anhydrite	Wolfcamp Ls.	8990		
Wolfcamp	8990	9650	Limestone, Red and green shales, some cherty limestone	Bough C.	9736		
Penn-Cisco	9650	9802	Limestone and shale - Porous limestone 9752-60				