

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator PURE RESOURCES, L.P.		Pool BLUITT SAN ANDRES ASSOCIATED		County ROOSEVELT	
Address 500 W. ILLINOIS AVE, MIDLAND, TX 79701		TYPE OF TEST - (X)		Completion ☐ Special ☐	
SCHEDULED ☒		DAILY ALLOWABLE		LENGTH OF TEST HOURS	
CHOKE SIZE		TBG. PRESS.		PROD. DURING TEST	
DATE OF TEST		OIL BBLs		GAS - OIL RATIO CU.FT/RBL	
LOCATION		GRAV. OIL		GAS M.C.F.	
WELL NO.		BBLs		OIL BBLs	
LEASE NAME		DATE OF TEST		GAS - OIL RATIO	
U		S		T	
R		S		R	
H		18		08S	
N		17		08S	
K		17		08S	
J		17		08S	
P		17		08S	
O		18		08S	
P		18		08S	
B		20		08S	
001		03/08/2002		P	
001		03/07/2002		P	
002		03/09/2002		P	
001		03/11/2002		P	
002		03/13/2002		P	
001		03/14/2002		P	
002		03/12/2002		P	
001		03/10/2002		P	
001		03/08/2002		P	
001		03/07/2002		P	
002		03/09/2002		P	
001		03/11/2002		P	
002		03/13/2002		P	
001		03/14/2002		P	
002		03/12/2002		P	
001		03/10/2002		P	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

DRENDA S. WIGGINS

Printed name and title

03/20/2002

Date

PRODUCTION ANALYST

(915)498-2641

Telephone No.