Submit 5 Cones
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artenia, NM 88210

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottern of Pres

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	BEQUEST FOR ALL OV	VABLE AND AUTHORIZATION	J
		OIL AND NATURAL GAS	•
Uperator			U API No.
Union (1)	1 Company of	California	
Address: D. C. B	71 11/1/1		
Reason(s) for Filing (Check proper pax	oll - Widand	7 / 19/02	
New Well	Change in Transporter of	Other (Please explain)	
Recommetion	Oil Dry Gas	Effective date	of change -
Change in Operator	Caringhead Gas 🔀 Condensate	8-30-91	7 =
change of operator give name		0 50 51	
and address of previous operator			
L DESCRIPTION OF WEL			
Lease Name	- 1/1	· ` \	nd of Lease No.
tedera 18	a Bluitt	Jan Finares Associated si	Le., Federal or Fee NM-1737
\mathcal{O}	/ / 5	. 1	1
Unit Letter	: GOC Feet From The	e South line and 660	Feet From The <u>Cast</u> Line
Section (8) Town	thin $0-5$ Range 3:	0 F D	
scaeu (y) 10wm	thip $g-S$ Range $3g$	8-E , NMPM, Koose	Velt County
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NA	ATTIRAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
Pride Pipeline	<u> </u>	_ ! P.O. Box 2436-	-Abilene TX 79604
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	wed copy of this form is to be sent)
Irident NGI	In.	P.O. Dox 5025	0-Midland TX 79710
If well produces oil or liquids, ove locaton of tracks.			men ?
f this production is communated with the	1 1 18 18 38		5-18-70
V. COMPLETION DATA	at from any other lease or pool, give com	minging order manber:	
	Oil Well Gas We	ell New Well Workover Deeper	Mar Barb Is Barbara
Designate Type of Completion	n - (X)	ell New Well Workover Despez	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
i dioacus			Depth Casing Shoe
	TIMBLE CASDICA	NE CELEBORIO DE CONTROL DE CONTRO	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	
TOLK OILL	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
		- 4	
V. TEST DATA AND REQUI			
OIL WELL Ten must be afte		must be equal to or exceed top allowable for	this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas ly	fi, etc.)
Length of Test	7.	Control	(2-2) (-2-2)
Exagai or res	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bhis	Gas- MCF
	On - Bots.	Walli - Dolk	, Gas-142C1
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Dhir Control of Old	
The lost inclina	Cengui of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esung Method (puot, back pr.)	Tubing Pressure (Shut-m)	Casing Pressure (Shus-in)	Choke Size
5 4 F 9	(,	· · · · · · · · · · · · · · · · · · ·	
VI OPERATOR CERTIES	CATE OF COMPLIANCE		
I hereby certify that the rules and rep		OIL CONSER'	VATION DIVISION
Division have been complied with a	ed that the information given above		
is true and complete to the best of m		Data Approved	を 25 (1) (2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
(1) A 1/2 1	7)	Date Approved	
marlotte 4	Selson		:
Signature Back Store		_ By	
Charlotte Dee	son Drig. Clerk		
, IIMBO ITALIIC	C J little	Titio	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.