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	DISTRIBUTION SANTA FE			Form C-104 Supersedes Old C-104 and C-110	
ŀ	FILE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65	
	U.S.G.S.			SAS	
	LAND OFFICE				
	IRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Union Oil Company of California				
	Address	Address			
	Box 671, Midland, T Reason(s) for filing (Check proper box)	Box 671, Midland, Texas 79701 eason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga Casinghead Gas Conden			
	Change in Ownership				
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND LEASE				
11.	Lease Name	Well No. Pool Name, Including Fo			
	Federal "18"	2 Bluitt San Ar	dres Assoc. State, Federa	n or Fee Hederal NM 1737	
Unit Letter P ; <u>660</u> Feet From The <u>South Lire and 660</u> Feet From The <u>East</u>				The East.	
	Line of Section 18 Tow	nship 8South Range 3	8 East , NMPM, Roos	evelt County	
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro		
	Mobil Oil Corporation Truck Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P.(. Box 900 Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Oil Company		Bartleville, Oklahoma, 74003		
	If well produces oil or liquids, give location of tanks.				
	f this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil We! Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
			D CEMENTING RECORD	SACKS CEMENT	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
¥.	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Fredering Mathod (1 100) perips and		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	Actual Frod. During 1001				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	, j		Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Buuc-Im)	CHOKE DITE	
VI	I. CERTIFICATE OF COMPLIANCE		PIL CONSERV	ATION COMMISSION	
			APPROVED SEP 24	19/1	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		and the train		
			TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)		If this is a request for allowable for a newly drifted of deepends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	D istrict Production Supt.		All sections of this form must be filled out completely for allow-		
			able on new and recompleted wells.		
	September 21, 1970 (Date)		well name or number, or transpo	orter, or other such change of conditions	
	Separate Forms C-104 must be filed for each pool in mu completed wells.				