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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Union Oil Company of California
Address
Box 671, Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Federal "18"** Well No. **2** Pool Name, including Formation **Blunitt San Andres Assoc.** Kind of Lease **Federal** Lease No. **NM 1737**
Location
Unit Letter **P** **660** Feet From The **South** Line and **660** Feet From The **East**
Line of Section **18** Township **3 South** Range **33 East**, NMPM, **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil Company **Bartleville, Oklahoma 74003**
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
Yes **5-18-70**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-5-69	Date Compl. Ready to Prod. 8-20-69	Total Depth 4774	P.B.T.D. 4756					
Elevations (DF, RKB, RT, GR, etc.) 3976 GR	Name of Producing Formation Todd - San Andres	Top Oil/Gas Pay 4713'	Tubing Depth 4624					
Perforations 4718 - 4746'		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	321'	175 sx Circulated
7-7/8"	4-1/2"	4774'	300 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2,700	Length of Test 24 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate .775
Testing Method (pitot, back pr.) Orifice meter run	Tubing Pressure (shut-in) 1315	Casing Pressure (shut-in) Packer	Choke Size 23/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Tyler
(Signature)

District Production Supt.
(Title)

June 30, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 6 1970**, 19
BY **SUPERVISOR DISTRICT**
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUL 6 1970

OIL CONSERVATION COMM.
HOBBS, N. M.