

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20225

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No. -

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Kaiser-Francis Oil Company

3. Address of Operator
P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1900 Feet From The West Line

Section 25 Township 8S Range 35E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

n/a

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @ 9750' & dumped 4 sxs cmt on top.
2. TIH w/2 3/8" tbg & circ'd well w/mud.
3. Cut 5 1/2" csg @ 4500' - could not pull. Pumped 25 sxs cmt from 7807'-7554'.
4. Cut & pull 5 1/2" csg (4066'). TOOH & LD.
5. Pumped 80 sxs cmt @ 4567'-3900'. Tagged cmt @ 3937'.
6. Pumped 25 sxs cmt @ 3937'-3872'.
7. Pumped 35 sxs cmt @ 2420'-2320'.
8. Cut 8 5/8" csg @ 994' - could not pull. Pumped 40 sxs cmt @ 1050'-950'. Tagged @ 913'.
9. Cut & pull 8 5/8" csg @ 425'. TOOH & LD. Pumped 70 sxs cmt @ 475'. Tagged @ 360'.
10. Pumped 25 sxs cmt @ 360'-323'.
11. Pumped 20 sxs cmt @ 30' - surface.
12. Cut off wellhead & installed DH marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Plugging operations began 5/2/01 & completed 5/14/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 7/23/01

TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 09 2003

CONDITIONS OF APPROVAL, IF ANY: GWV