

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-041-20225
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	Carter
8. Well No.	1
9. Pool name or Wildcat	Vada (Penn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	n/a

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Kaiser-Francis Oil Company	
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1900</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>8S</u> Range <u>35E</u> NMPM <u>Roosevelt</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	n/a

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- TOOH w/2 3/8" tbg.
 - RU WL unit. Set CIBP @ 9750' & dump 4 sxs cmt on top.
 - TIH w/tbg to 9720' & circ hole w/9.5 ppg SW gel. TOOH w/tbg.
 - Cut off 5 1/2" casing (pull estimated 4500' of 5 1/2" casing).
 - TIH w/tbg & set 45 sx cmt plug 50' in and 50' out of casing stub.
 - PUH w/tbg & set 45 sx cmt plug @ 4296' - 4196' (base of 8 5/8" casing).
 - Cut off 8 5/8" casing (pull estimated 1000' of 8 5/8" casing).
 - TIH w/tbg & set 65 sx cmt plug @ 425' - 325' (base of 13 3/8" surface casing).
 - PUH w/tbg & set 20 sx cmt plug from 30' to surface.
 - Cut off wellhead, weld on cap & install dryhole marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Approximate starting date: 6/20/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 5/19/00
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

255-00-170-00 255-00-170-00	
<input checked="" type="checkbox"/>	<input type="checkbox"/>
255-00-170-00	255-00-170-00

255-00-170-00
 255-00-170-00

255-00-170-00
 255-00-170-00

Received
 MAY 2000
 Hobbs
 OGD
 255-00-170-00