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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	Carter	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	9. Well No.	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	1	
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	10. Field and Pool, or Wildcat	

2. Name of Operator		12. County	
McGRATH & SMITH, INC.		Roosevelt	
3. Address of Operator		19. Elev. Casinghead	
418 Bldg. of Southwest, Midland, Texas 79701		Undesignated	
4. Location of Well			

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
N	660	South	1900	
THE West	LINE OF SEC. 25	TWP. 8-S	RGE. 35-E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-11-69	10-15-69	11-9-69	GL 4155, KB 4166	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9834	9822	- - -	→	All

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Bough C 9778-9799		No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	375	17 1/2	375 Sx.	-0-
8-5/8	24, 28, 32	4196	11	500 Sx.	-0-
5 1/2	17	9834	7-7/8	450 Sx.	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	9773	9737

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9778-82	2 per ft.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9787-99	2 per ft.	9778-9799	Acid 1000 gals. 15%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-9-69		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-12-69	24	- -	→	372	209	605	562
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
- - -	- -	→	372	209	605	44°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Leroy Collins

35. List of Attachments
Log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. Staylor TITLE Superintendent DATE 11-13-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2285</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2760</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4145</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5475</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>Sd. 6950</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7757</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9030</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9772</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2285		Red Beds, Caliche, Sd.				
2285	2370		Anhydrite				
2370	2622		Salt				
2622	2760		Anhydrite				
2760	2890		Shaley Sand				
2890	4030		Red Beds, Anhy, Shale				
4030	5475		Anhy, Dolo. with Salt Stringers				
5475	7757		Anhy, Dolo. with salt and red shale stringers				
7757	8345		Red & Green Shale with alternating dolo. beds				
8345	9030		Dolo. with red shale stringers				
9030	9834		Limestone with alternating red, green, gray shale beds.				