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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator McGRATH & SMITH, INC.		8. Farm or Lease Name Carter	
3. Address of Operator 418 Bldg. of Southwest, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1900</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>8-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) GL 4155, KB 4166		12. County Roosevelt	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole 9-11-69, Drilled 17½" hole to 375'. Cmt'd. 13-3/8' - 48# Casing at 375' with 375 Sx. Circ. Cmt. WOC 12 hours. Tested 13-3/8 with 800 psi - o.k. Drld. 11" hole to 4196. Cmt'd. 8-5/8 - 24,28,32# Csg. at 4196' with 500 Sx. WOC 18 hours. Tested 8-5/8 to 2000 psi - o.k.  
Drilled 7-7/8" hole to TD 9134' on 10-15-69.  
Cmt'd. 5½ - 17# - N80 & J55 - LT&C Casing at 9134' with 450 Sx. Class C 2% Gel. Plug down 6:16a.m., 10-16-69. Tested 5½ to 2500 psi - o.k. Perf. 9778-82 and 9787-99. Acid with 1000 gals. Ran 2-3/8" -N80-Tbg. to 9773' with Guid RMC-1. Pkr. at 9737 on 11-3-69.  
Well ready to produce.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Staylor TITLE Superintendent DATE 11-10-69

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: