

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-4039

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

RECEIVED

2. NAME OF OPERATOR
The Maurice L. Brown Co.

MAY 1 1978

3. ADDRESS OF OPERATOR
Suite 200/ Sutton Place Bldg. Wichita, Kansas 67202

U. S. GEOLOGICAL SURVEY
WICHITA, KANSAS 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter "I" 1980' from South Line & 510' from
East Line, Sec. 35, T-8-S, R-35-E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Option #2

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Vada Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-8S-35E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4146' GL; 4157' KB

12. COUNTY OR PARISH 13. STATE
Roosevelt New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up Permian Basin Casing Pullers, Inc.
2. Dug out cellar and removed casing head.
3. Welded on pull nipple.
4. Set cmt ret. @ 6246'. Cemented with 150 sx. Cl. "H" cement with 5# salt sx.
5. Cleared retainer with 10 BFW. Pulled out retainer.
6. Cemented second stage with 75 sx. Thick set. Squeezed to 3000# and held.
7. Dumped 1 1/2 bbl. cement on top retainer.
8. Shot 5 1/2" casing at 5200'.
9. Pulled and layed down 125 jts. 5 1/2", 17# J&N Range 3 Casing. Total tally of 5258.
10. Spotted 35 sx. cement through tubing at 5300'. Tagged top of cement at 5170'.
11. Spotted 35 sx. cement through tubing at 4093'. Tagged top of cement with wire line at 3969'.
12. Spotted 70 sx. cement through tubing at 2300'.
13. Shot 8 5/8" casing at 1202'. Layed down 22 jts. 8 5/8" 32# & 28# J-55 casing total tally (1203.50').
14. Spotted 50 sx. cement through tubing at 1250'. Tagged top of cement at 1123'.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. J. Snowbeck TITLE District Engineer

DATE 5-1-78

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
JUN 12 1979
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JUN 19 1979

CL COT
HOLDS, N. M.

UNITED STATES
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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR The Maurice L. Brown Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 200/ Sutton Place Bldg. Wichita, Kansas 67202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "1" 1230' from South Line & 510' from East line, Sec. 35, T-8-S, R-35-E		8. FARM OR LEASE NAME Option #2
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4146' GL; 4157' KB		10. FIELD AND POOL, OR WILDCAT Vada Penn
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35-35-35E
		12. COUNTY OR PARISH Roosevelt
		13. STATE New Mexico

10.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

15. Spotted 50 sx. cement through tubing at 425'. Tagged top of cement at 333'.
16. Spotted 40 sx. cement through tubing at 383'. Tagged top of cement at 325'. Layed down tubing. Rigged down casing pulling rig.
17. Spotted 10 sx. cement plug at surface. Installed dry hole marker.
18. Completed rigging down casing pullers.
- Final report: This location is ready for inspection. The tank battery is still on location.

Plugged 2-11-78

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. J. Groesbeck

TITLE

District Engineer

DATE

2-1-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 19 1979

OIL CONSERVATION COMM.
HOOVER, N. M.