

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR  
(Other Instructions  
reverse side)

CATE  
on re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 4039

6. IF INDIAN, ALLOT EE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a hydrocarbon reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
The Maurice L. Brown Company

3. ADDRESS OF OPERATOR  
1500 Vickers-KSB&T Bldg., Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

I-1980' from South Line and 510' from East Line  
of Section 35-8S-35E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Option 694 LTD

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

35-8S-35E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. The Option #2 is not productible in present condition, and not capable of production at the present time.
2. The well was shut in 10-25-1975
3. Average production prior to casing parting was 70 BOPD, 250 MCFPD and 60 BWPD.
4. Present plans consist of thoroughly reviewing work done to date with further repair, diagonal drilling from point of casing part at approximately 6525', or drilling a replacement well.
5. Estimated date for performing re-entry is approximately November, 1976.

This approval of temporary abandonment expires **NOV 1 1976**

18. I hereby certify that the foregoing is true and correct

Frank H. Novy

Manager, Production & Exploration

DATE May 10, 1976

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE