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NO. OF COPIES REC	EIVED	i	
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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		I!	

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator BTA Oil Producers Address Reason(s) for filing (Check proper box) Midland, Texas 79701 Pecos, Other (Please explain) [X Change in Transporter of: THIS WELL HAS BEEN PLACED IN THE POOL Dry Gas DESIGNATED BELOW. IF YOU DO NOT CONCUR Recompletion Oil Condensate Change in Ownership Casinghead Gas NOTIFY THIS OFFICE. If change of ownership give name and address of previous owner K-3896/ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Option 694 Ltd. Undesignated Penn NM - 4039Location <u>510</u> East Unit Letter <u>I</u> 1980 Feet From The $\underline{\mathsf{SOuth}}$ Line and $\underline{\mathsf{South}}$ Feet From The 35-E , NMPM, County Range Roosevelt Line of Section 35 Township 8-S. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221
Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company or Dry Gas Name of Authorized Transporter of Casinghead Gas 🔀 Box 1589, Tulsa, Oklahoma
Is gas actually connected? When Warren Petroleum Corp. 74100 Sec. Unit Twp. P.ge. If well produces oil or liquids, Α 35 8 35 No Approx. 45 days give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well New Well Workover Plug Back Ggs Well Designate Type of Completion - (X) XX XX Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded <u>9840 '</u> 9832 9-23-69
Elevations (DF, RKB, RT, GR, etc.) 11-5-69 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Bough "C" 9764' 9802' 4157' K.B. Depth Casing Sho Perforations 9840' 9804-16' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 390' 375 sx (Circ.) <u> 17-1/2"</u> 12-3/4" 400 sx 4043' 8-5/8" 11" 9840**'** 300 sx <u>5-1/2"</u> <u>7-7/8"</u> V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 11-8-69 Pump 11-5-69 Choke Size Tubing Pres Casing Pressure Length of Test 24 hrs.
Actual Prod. During Test Ggs - MCF Water - Bble. Oil-Bbls. 284 1100 306 1406 **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROV I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the heat of my knowledge and belief. BY. TITLE This form is to be filed in compliance with RULE 1104.

above is true and complete to the best of	my knowledge and belief
Cid-Plan	
(Signature)	
Production Supt.	
(Title)	
11-10-69	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply niated walls.