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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 an		Erm Collad	
	SANTA FE			Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE	-			
	TRANSPORTER OIL				
	GAS				
	PRORATION OFFICE				
1.	Operator	<u> </u>			
Tom Brown, Inc. Address					
	P. O. Box 5706, Midland, Texas 79701				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Woll	Change in Transporter of:		f Ownership effective	
	Recompletion	Oil Dry Gas	s June 1,1	972	
	Change in Ownership X	Casinghead Gas Conden	isate		
	If change of ownership give nameR	. R. Morrison, c/o John	L. Cox, 408 West Wall, M	. Cox, 408 West Wall, Midland, Texas 79701	
II. DESCRIPTION OF WELL AND LEASE Lease Name Weil No. Pool Name, Including Formation Kind of Lease 160 Ac. NM				· · · · · · · · · · · · · · · · · · ·	
	Lease Name	Weil No. Pool Name, Including Fo			
	Federal "E" 1 Unders. Vada Penn Ext. State, Federal or Fee Federal 05184 Location				
	Unit Letter				
	Line of Section 28 Township 85 " Range 36E , NMPM, ROOSEVELT County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Cil	ame of Authorized Transporter of Oli 👿 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)			
	Mobil Pipe Line Co., Attn: D. C. Kennedy P. O. Box 900, Dallas, Texas				
	Name of Authorized Transporter of Casinghead Gastix or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
		Cities Service Oil Co.		P. O. Box 300, Tulsa, Oklahoma	
	If well produces oil or liquids, Unit Sec. Twp. Eqe. Is gas actually connected? When			n	
	give location of tanks.	ve location of tanks. J 28 85 36E no			
	If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA OII Well 'Gas Well 'New Well 'Workover 'Deepen Plug Back Same Res'v. Diff. F				
IV.					
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>	· · · · · · · · · · · · · · · · · · ·	÷	
R 7		D ALLOWADIE (Territoria	1	ind must be equal to an around the allower	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				me mes ve eques so or exceed top attows	
				t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Gas-MCF	
	Actual Prod. During Test	Cil-Bbla.	Water-Bbis.	Gde-MCF	
	L	<u> </u>	<u></u>		
	CARWELL				
	GAS WELL	Length of Test	Bbls. Contensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			L	1	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Production Clerk (Title) May 9, 1972 (Date)		1079		
			Orig. Signed by		
			Joe D. Ramey		
			TITLE Dist. J. Supv.		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		



M.N. 12 K.72 O.L. C. HISERVATION COMM. Hobus, R. M.

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