

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR R. R. Morrison						5. LEASE DESIGNATION AND SERIAL NO. NM 051845-B	
3. ADDRESS OF OPERATOR c/o John L. Cox, 408 West Wall, Midland, Texas						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1935' PS&GL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME 2A 52 532	
14. PERMIT NO.						8. FARM OR LEASE NAME Federal "E" 30	
DATE ISSUED						9. WELL NO. 1	
15. DATE SPUNDED 1-11-69						10. FIELD AND POOL, OR WILDCAT Undes. Vada Penn	
16. DATE T.D. REACHED 10-11-69						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 28, 86, 30E	
17. DATE COMPL. (Ready to prod.) 1-27-69						12. COUNTY OR PARISH Roosevelt	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4120' OR						13. STATE N. M.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1835'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
				23. INTERVALS DRILLED BY		ROTARY TOOLS 0-1835'	
				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1745-58 (Penn)		25. WAS DIRECTIONAL SURVEY MADE no	
				26. TYPE ELECTRIC AND OTHER LOGS RUN Gammatron		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12-3/4"	34#	417'	17-1/2"	375 sx.			
8-5/8"	24# & 32#	4000'	11"	400 sx.			
4-1/2"	11.6#	1835'	7-7/8"	150 sx.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1600'	1600'
31. PERFORATION RECORD (Interval, size and number) 1745-58 w/s				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				1745-58			
				AMOUNT AND KIND OF MATERIAL USED			
				2000 gal. 15% acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-27-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump (Kobe)				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 1-28-69	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 392	GAS—MCF. 386	WATER—BBL. 185	GAS-OIL RATIO 822:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 392	GAS—MCF. 386	WATER—BBL. 185	OIL GRAVITY-API (CORR.) 41	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Julien Lennon	
35. LIST OF ATTACHMENTS 2 copies of log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE _____		DATE 1-28-69			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
Surface Sand	0	140	Rustler Abo Bough C	2240
Red Beds	140	1835		7814
Red Beds & Anhy.	1835	2240		9734
Anhy. & Salt	2240	3340		
Anhy. & Lime	3340	4080		
Lime & Shale	4080	6220		
Lime & Sand	6220	7100		
Lime & Shale	7100	9734		
Lime	9734	9835		