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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
R. R. Morrison

Address
c/o John L. Cox, 408 West Wall, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "E" Well No. 1 Pool Name, including Formation Unders. Vada Penn Kind of Lease State, Federal or Fee Federal NM Lease No. 051845-B

Location
Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East
Line of Section 28 Township 8S Range 36E , NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Oil Corporation, Attn: D. C. Kennedy, P. O. Box 900, Dallas, Texas
Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corp.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, Oklahoma

If well produces oil or liquids, give location of tanks. Unit J Sec. 28 Twp. 8S Rge. 36E Is gas actually connected? no When.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Date Spudded 9-11-69 Date Compl. Ready to Prod. 10-27-69 Total Depth 9835' P.B.T.D. ---

Elevations (DF, RKB, RT, GR, etc.) 4020' GR Name of Producing Formation Penn Top Oil/Gas Pay 9734' Tubing Depth 9600'

Perforations 9745-58' Depth Casing Shoe 9835'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	417'	375
11"	8-5/8"	4000'	400
7-7/8"	4-1/2"	9835'	450

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-27-69 Date of Test 10-26-69 Producing Method (Flow, pump, gas lift, etc.) Pump (Kobe)

Length of Test 24 hrs. Tubing Pressure - Casing Pressure - Choke Size -

Actual Prod. During Test Oil-Bbls. 392 Water-Bbls. 985 Gas-MCF 386

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John A. Murray
(Signature)
Agent
(Title)
10-28-69
(Date)

OIL CONSERVATION COMMISSION

APPROVED 10-30-1969, 19
BY [Signature]
TITLE [Signature]
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.