NO. OF COPIES RECE	IVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAN				
	TRANSPORTER OIL					
	GAS OPERATOR					
1.	PRORATION OFFICE					
	R. R. Morrison					
	Address					
	C/O John L. Cox, 408 West Wall, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	F			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L	FASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Niji-Lease No.		
	Lease Name Federal	3 Vada Penn	State, Federal	0004053		
	Location Unit Letter D : 660	Feet From The North Line	and 660 Feet From Th	. West		
	<u> </u>		acr Poor	sevelt county		
	Line of Section 34 Tow	mship 8 S Range	36E , NMPM, ROOS	oouny .		
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approve	I I		
	The Permian Corporat	tion (Trks.)	P.O. Box 3119, Midla Address (Give address to which approve	and, Texas 79701		
	Name of Authorized Transporter of Cas Warren Petroleum Con		P.O. Box 1589, Tulsa			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. D 34 8S 36E	Is gas actually connected? When			
	give location of tanks. If this production is commingled wit	<u> </u>				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded 10-16-69	12-11-69	9859'			
	Elevations (DF, RKB, RT, GR, etc.) 4009 GR	Name of Producing Formation Penn	Top Oil/Gas Pay 9780	Tubing Depth 9500 '		
	Perforations			Depth Casing Shoe		
	9783-94 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17-1/2"	12-3/4" 8-5/8"	400'	350		
	7-7/8"	4-1/2"	9859'	460		
			for any of social values of load oil o	ind must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas sijs, etc.)		s, esc.)			
	12-11-69	12-10-69 Tubing Pressure	Pump Casing Pressure	Choke Size		
	24 hrs.					
	Actual Prod. During Test	Oil-Bbls. 339	Water - Bble. 864	Gas-MCF 393		
		333				
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	TION COMMISSION		
			APPROVED			
			BY Stillney			
			TITLE			
	(In	0. l nu/	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	AFC. (Sien	nature)				
	Agent (Tule) Dec. 11, 1969		All sections of this form must be filled out completely for allow-			
			able on new and recompleted we	able on new and recompleted wells.		
		ate)	well name or number, or transport	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-104 must be filed for each poor at manager, completed wells.			