1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	REQUEST	ONSERVATION COMMISSIO. FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	ROGER C. HANKS Address 606 Wall Towers West, Midland, Texas 79701 Reason(s) for filing (Check proper box) New We!! X Change in Transporter of: Recompletion Oil Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	CRIPTION OF WELL AND LEASE			
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. BRAG-Federal 1-Y South Prairie Cisco(BoughEt)te, Federal or Fee Fed. NM 903 Location Unit Letter E ; 1830 Feet From The NM 903 Line of Section 28 Township BS Range 36E , NMPM, Roosevelt County				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oll A or Condensate Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P. U. Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	en.	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion (X) X Gas Well New Workover Deepen Plug Back Same Restv. Diff. Restv. X				
	Date Spuddod 9-25-69	Date Compt Ready to Pret	Total Depth	P.B.T.D. 10,002'	
	Elevations (DF, RKB, RT, GR, etc.) 4020 GR	Name Producing Formation	Top Oil/Gas Pay 9704 '	Tubing Depth 9640	
	Perforations		2/04	Depth Casing Shoe	
	9704' to 9724 - 4 shots per foot TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		<u> </u>			
	GAS WELL			. •	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensato	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN				
* 4.			NOV 20 1969		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Geologist		
	Kager C. Hanks by Manda Sanders		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Signature) Owner				
	(Title)				
	Novemb (D)	er 18, 1969 ue)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		

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