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	DISTRIBUTION			Form C. 104
.f	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
F	FILE	REQUEST	AND	Effective 1-1-65
ŀ	U.S.G.S.			A C
┝	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	A3
ŀ				
	TRANSPORTER GAS			
⊢				
┝	PROBATION OFFICE			
1.	Operator		· · · · · · · · · · · · · · · · · · ·	
	ROGER C. HANKS			
-	Address			
		st, Midland, Texas	79701	
			Cther (Please explain)	
	Reason(s) for filing (Check proper box)		Other (Fledse explain)	-
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga		
L	Change in Ownership	Casinghead Gas Conden	sate	
,	f change of ownership give name			
	and address of previous owner	. <u></u>		
	-	7	K. F. 442	L
II.]	DESCRIPTION OF WELL AND I	LEASE		
Í	Lease Name	Well No. Pool Name, Including Fo		
	BRAG-Federal	1-Y South Prairs	e Clscc (Boug State (Pb)eral	or Fee Fed. NM 9033
ſ	Location	· · · ·	660	
	Unit Letter 'E : 183	0 Feet From The North Lin	e and <u>660</u> Feet From T	The West
		,		
	Line of Section 28 Tow	nship 8S Hange 3	6E , NMPM, ROOSET	velt County
L				
П.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
[Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Mobil Pipe Line Co	MPANY TRUCKING	P.O. Box 900, Dallas	s, Texas
ł	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
	•••••••••••••••••••••••••••••••••••••••			
		Unit Sec. Twp. Ege.	Is gas actually connected? Whe	er.
	If well produces oil or liquids, give location of tanks.	E 28 85 36E	No	
. 1		1 <u></u>	i a de la companya de	
		h that from any other lease or pool,	give commingling order number:	
IV .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		X	
	аранан саранан с	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			
	-			
	9-25-69	11-4-69	10,002'	10,002'
	9-25-69 Elevations (DF, RKB, RT, GR, etc.,	11-4-69 Name of Producing Formation	10,002' Top Oil/Gas Pay	10,002 ¹ Tubing Depth
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR	11-4-69	10,002'	10,002 ¹ Tubing Depth 9,640 ¹
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations	11-4-69 Name of Producing Formation Bough "C"	10,002' Top Oil/Gas Pay	10,002 ¹ Tubing Depth
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR	11-4-69 Name of Producing Formation Bough "C" shots per foot	10,002' Top Oil/Gas Pay 9704'	10,002 ¹ Tubing Depth 9,640 ¹
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI	10,002 ' Top Oil/Gas Pay 9704 ' CEMENTING RECORD	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations	11-4-69 Name of Producing Formation Bough "C" shots per foot	10,002' Top Oil/Gas Pay 9704' CEMENTING RECORD DEPTH SET	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 "	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4"	10,002' Top Oil/Gas Pay 9704' CEMENTING RECORD DEPTH SET 417'	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8"	10,002' Top Oil/Gas Pay 9704' CEMENTING RECORD DEPTH SET 417' 4.086'	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 sacks 350 sacks
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 "	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2"	10,002' Top Oil/Gas Pay 9704' D CEMENTING RECORD DEPTH SET 417' 4:086' 10,002'	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 "	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8"	10,002' Top Oil/Gas Pay 9704' CEMENTING RECORD DEPTH SET 417' 4.086'	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 sacks 350 sacks
V.	9-25-69 Elevations (DF, RKB, RT, GR, etc.) 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 "	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4:086' 10,002' 9,640' fter recovery of total volume of load oil	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 sacks 350 sacks 400 sacks
۷.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704 ' to 9724 ' - 4 HOLE SIZE 17 '' 11 '' 7 7/8 '' TEST DATA AND REQUEST FO OIL WELL	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de	10,002' Top Oil/Gas Pay 9704' D CEMENTING RECORD DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil epth or be for full 24 hours)	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS and must be equal to or exceed top allow-
v.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704 ' to 9724 ' - 4 HOLE SIZE 17 '' 11 '' 7 7/8 '' TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this data	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS and must be equal to or exceed top allow-
v.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 11-5-69	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 11-5-69	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS 400 SACKS 400 SACKS
v.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704 ' to 9724 ' - 4 HOLE SIZE 17 '' 11 '' 7 7/8 '' TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this data able for this data)	10,002' Top Oil/Gas Pay 9704' O CEMENTING RECORD DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li, Flowing Ccaing Prossure	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS ft, etc.) Choke Size
v.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 11-5-69	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 11-5-69	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing Casing Pressure Packer Set	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS ft, etc.) Choke Size 1/2 ¹¹
v.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this do Date of Test 11-5-69 Tubing Pressure	10,002' Top Oil/Gas Pay 9704' O CEMENTING RECORD DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li, Flowing Ccaing Prossure	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS 400 SACKS choke Size 1/2 ¹¹ Gas-MCF
ν.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hours	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this da Date of Test 11-5-69 Tubing Pressure 250#	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing Casing Pressure Packer Set	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS ft, etc.) Choke Size 1/2 ¹¹
v .	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hours Actual Prod. During Test	11-4-69 Name of Producing Formation Bough "C" Shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this da Date of Test 11-5-69 Tubing Pressure 250# Oil-Bbls.	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4:086' 10,002' 9,640' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing Casing Prossure Packer Set Water-Bbls.	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS choke Size 1/2 ¹¹ Gas-MCF
v.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hours Actual Prod. During Test	11-4-69 Name of Producing Formation Bough "C" Shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this da Date of Test 11-5-69 Tubing Pressure 250# Oil-Bble.	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4:086' 10,002' 9,640' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing Casing Prossure Packer Set Water-Bbls.	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS 400 SACKS 400 SACKS 1/2 ¹¹ Gas-MCF 500,000 Est.
v.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hours Actual Prod. During Test 1020	11-4-69 Name of Producing Formation Bough "C" Shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this da Date of Test 11-5-69 Tubing Pressure 250# Oil-Bble.	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4:086' 10,002' 9,640' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing Casing Prossure Packer Set Water-Bbls.	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS 400 SACKS choke Size 1/2 ¹¹ Gas-MCF
v.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hours Actual Prod. During Test 1020 GAS WELL	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this du Date of Test 11-5-69 Tubing Pressure 250# Oil-Bbls. 712	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas li, Flowing Casing Pressure Packer Set Water-Bbls. 308 Bbls. Condensate/MMCF	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS 400 SACKS ft, etc.) Choke Size 1/2 ¹¹ Gas-MCF 500,000 Est.
ν.	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hours Actual Prod. During Test 1020 GAS WELL	11-4-69 Name of Producing Formation Bough "C" shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this du Date of Test 11-5-69 Tubing Pressure 250# Oil-Bbls. 712	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing Casing Prossure Packer Set Water-Bbls. 308	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS 400 SACKS 400 SACKS 1/2 ¹¹ Gas-MCF 500,000 Est.
v .	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hours Actual Prod. During Test 1020 GAS WELL Actual Prod. Test-MCF/D	11-4-69 Name of Producing Formation Bough "C" Shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this data able for this	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas li, Flowing Casing Pressure Packer Set Water-Bbls. 308 Bbls. Condensate/MMCF	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS 400 SACKS ft, etc.) Choke Size 1/2 ¹¹ Gas-MCF 500,000 Est.
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hOURS Actual Prod. During Test 1020 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	11-4-69 Name of Producing Formation Bough "C" Shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this du Date of Test 11-5-69 Tubing Pressure 250# Oil-Bbis. 712 Length of Test Tubing Pressure(Shut-in)	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing Casing Pressure Packer Set Water-Bbls. 308 Bbls. Condensato/MMCF	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SaCkS 350 SaCkS 400 SaCkS 400 SaCkS and must be equal to or exceed top allowed ft, etc.) Choke Size 1/2" Gas-MCF 500,000 Est.
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hours Actual Prod. During Test 1020 GAS WELL Actual Prod. Test-MCF/D	11-4-69 Name of Producing Formation Bough "C" Shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this du Date of Test 11-5-69 Tubing Pressure 250# Oil-Bbis. 712 Length of Test Tubing Pressure(Shut-in)	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing Casing Pressure Packer Set Water-Bbls. 308 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OL CONSERVA	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SaCkS 350 SaCkS 400 SaCkS 400 SaCkS and must be equal to or exceed top allow ft, etc.) Choke Size 1/2 ¹¹ Gas-MCF 500,000 Est. Choke Size
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704' to 9724' - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hOURS Actual Prod. During Test 1020 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	11-4-69 Name of Producing Formation Bough "C" Shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this data able for this	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4:086' 10,002' 9,640' fter recovery of total volume of load oil producing Method (Flow, pump, gas li Flowing Casing Pressure Packer Set Water-Bbls. 308 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OL CONSERVA NOV	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SaCKS 350 SaCKS 400 SaCKS 400 SaCKS and must be equal to or exceed top allowed ft, etc.) Choke Size 1/2" Gas-MCF 500,000 Est.
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704 to 9724 - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hours Actual Prod. During Test 1020 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied of	11-4-69 Name of Producing Formation Bough "C" Shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this data able for the formation given able for the formation giv	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fier recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas li, Flowing Casing Pressure Packer Set Water-Bbls. 308 Bbls. Condensate/MMCF Casing Pressure (Sust-in) OL CONSERVA APPROVED	10,002 * Tubing Depth 9,640 * Depth Casing Shoe SACKS CEMENT 425_SaCks 350_SaCks 400_SaCks and must be equal to ar exceed top allows ft, etc.) Choke Size 1/2" Gas-MCF 500,000 Est. Gravity of Condensate Choke Size ATION COMMISSION
	9-25-69 Elevations (DF, RKB, RT, GR, etc., 4020 GR Perforations 9704 to 9724 - 4 HOLE SIZE 17 " 11 " 7 7/8 " TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 11-5-69 Length of Test 24 hours Actual Prod. During Test 1020 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied of	11-4-69 Name of Producing Formation Bough "C" Shots per foot TUBING, CASING, ANI CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" 2 3/8" OR ALLOWABLE (Test must be a able for this data able for this	10,002' Top Oil/Gas Pay 9704' DEPTH SET 417' 4.086' 10,002' 9,640' fter recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas li Flowing Casing Pressure Packer Set Water-Bbls. 308 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OL CONSERVA APPROVED BY	10,002 ¹ Tubing Depth 9,640 ¹ Depth Casing Shoe SACKS CEMENT 425 SACKS 350 SACKS 400 SACKS 400 SACKS 400 SACKS 400 SACKS 1/2 ¹¹ Gas-MCF 500,000 Est. Gravity of Condenscie Choke Size Choke Size Choke Size Size ATION COMMISSION 10 1969 9
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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