- 6			-												
NO. OF COPIES RECEIVE	:D										Form	C-105			
DISTRIBUTION										Revised 1-1-65					
SANTA FE			NEW	AE XICO	חוו כטג	ISERVATI	מע כי	ОМИТСЕТ	ON:	5	a. Indic	ate Typ	e of Lease	,	
FILE		WELL	COMPLE							ng	State		ī	Fee X	
U.S.G.S.					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Om	1011 1	CLI OIC	AND L	-00	5. State	OII & G	as Lease No	5.	
LAND OFFICE			•.							!					
OPERATOR										- 2	1111	IIII	777777	TIIII	
[a. TYPE OF WELL							<del></del> -	·			7. Unit A	greeme	nt Name	*77.7.77	
	011 W E		GAS Well		DRYX	A:= =	_								
b. TYPE OF COMPLETION WELL DRY OTHER										<del>  [</del>	8. Farm or Lease Name				
NEW WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER										Carol					
2. Name of Operator											9. Well No.				
Max M. Wilson												1			
3. Address of Operator											10. Field and Pool, or Wildcat				
P. O. Box 1317, Roswell, New Mexico 88201										1	Wildcat				
4. Location of Well															
													1111111		
UNIT LETTER M LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM									[						
				-		11111	TT	TIKI	TITT.		12. Coun	ty	4444	HHH	
THEWEST LINE OF	sec 23	тме7	Souther	F. 3/1 F	'a e touru			//////		W	loose	ve1+			
15. Date Spudded	16. Date T.D.	Reached	1 17. Date	Compl. (F	Ready to I	Prod.) 18	. Elev	ations (D	F, RKB, F	RT, GR	, etc.)	19. Elev	v. Cashinghe	. <b>777777</b>	
10-31-69	1-2-70		1-4-	-70					67 GL				,		
20. Total Depth	21. Pl	ug Back	T.D.	22.	If Multipl	e Compl.,			rvals , I led By		Tools	, 0	Cable Tools		
10,061					Many			Dril	led By			į			
24. Producing Interval(s	), of this compl-	etion -	Top, Bottom	, Name				<del></del>				25. W	Vas Direction	nal Survey	
												N	Made		
26. Type Electric and O	ther Logs Run										27	. Was W	Vell Cored		
Schlumberger	Sonic-Ga	ma Ra	av- Lat	erolo	α						İ	No			
28.		<del></del>				ort all stri	igs set	in well)				HU			
CASING SIZE	WEIGHT LB./FT		DEPTH SET		T	E SIZE	T	CEMENTING REC		RECOR	ORD		AMOUNT PULLED		
11 ½"	42#		411'		15			350 sx.							
8 5/8"	24#		2400'		11"		<del></del>								
TT TT	32#		2400' to 37				1	350 sx.					<del></del>		
*						030 37.									
29.		LINER RECORD					<del> </del>		30.		UBING RECORD		······		
SIZE	TOP			SACKS	EMENT	SCREE	N.	<del></del>			EPTH SET		PACKER SET		
												_			
31. Perforation Record (	Interval, size a	rd numb	er)	L		32.	ACI	D. SHOT.	FRACTU	IRE. CI	FMFNT	SOUFF	ZE. ETC.		
											UNT AND KIND MATERIAL USED				
DEFINITERVAL AM								TIMO DI	SWI IND WILLIAM GOED						
						<b> </b>									
						<b> </b>									
						<b></b>									
33.				·	PROD	UCTION									
Date First Production	Prod	uction N	Method (Flow	ving. gas			and tv	pe pump)	<del></del>		Well Sto	rtus (Pr	rod. or Shut-i	in l	
Date i iibi i roduciion				<b></b>	,-,			po pampy			won en		Out of Onler-	"-/	
Date of Test	Hours Tested	Ci	noke Size	Prod'n.	For	Oil - Bbl.		Gas - N	MCF	Water -	Bbl.	Gas	s-Oil Ratio	,	
	100100			Test P		J									
Flow Tubing Press.	Casing Pressu	re C	alculated 24	- Oil - F	Bbl.	Gas -	- MCF	L	Water — E	l	1	Oil Gran	vity – API (C	Corr.)	
I unmid Liess!	Caping Fiess		our Rate	1	~·		- 14101	J			1	J ULU!	= nr 1 (v	,	
34, Disposition of Gas (	Sold, used for fi	iel, veni	ed. etc.)	<u> </u>		L				Test V	Vitnesse	d Bv			
			-,,									/			

See Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

1-5-70

DATE \_

35. List of Attachments

SI JNED