## SUBMIT IN TRIPITATES

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNILED STATES

| GEOLOGICAL SURVEY   |                            |                       |                             |                   |                    | 5. LEASE DESIGNATION AND SERIAL NO.              |                |
|---|----------------------------|-----------------------|-----------------------------|-------------------|--------------------|--|----------------|
|   |                            |                       |                             |                   |                    |  |                |
| DRILL DEEPEN  |                            |                       |                             |                   |                    | 7. UNIT AGREEMENT NAME                           |                |
| b. TYPE OF WELL  OIL  GAS  SINGLE  MULTIPLE  ZONE  ZONE                         |                            |                       |                             |                   |                    | 8. FARM OR LEASE NAME                            |                |
| 2. NAME OF OPERATOR  R. R. MOTTISO:   |                            |                       |                             |                   |                    | Citias Federal 9. WELL NO.                       |                |
| 3. ADDRESS OF OPERATOR  |                            |                       |                             |                   |                    | 9. WELL NO.                                      |                |
| c/o John L. Cox, 408 West Call, Midland, Texas                                  |                            |                       |                             |                   |                    | 10. FIELD AND POOL, OR WILDCAT                   |                |
| 4. LOCATION OF WELL (H  | Report location clearly as | nd in accordance with | h any Stat                  | e requirements.*) |                    | CHANES CANTED D                                  | enn            |
| 13 ' PSSEL  |                            |                       |                             |                   |                    | 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA |                |
| At proposed prod. zone  |                            |                       |                             |                   |                    | 2+, T-8-S, R-36 E                                |                |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*           |                            |                       |                             |                   |                    | 12. COUNTY OR PARISH                             | 13. STATE      |
|   |                            |                       |                             |                   |                    | Roosevelt  | N. M.          |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.     |                            |                       | 16. NO. OF ACRES IN LEASE 1 |                   |                    | 17. NO. OF ACRES ASSIGNED TO THIS WELL           |                |
| (Also to nearest drlg. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION® |                            |                       | 19. PROPOSED DEPTH          |                   | 20. ROTA           | 20. ROTARY OR CABLE TOOLS                        |                |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.        |                            |                       | <u>.</u>                    |                   | Rotary             |  |                |
| 21. ELEVATIONS (Show wh   |                            |                       |                             |                   | <del></del>        | 22. APPROX. DATE WO                              | RK WILL START* |
| 4118' GR  |                            |                       |                             |                   |                    | Oct. 1 , 136                                     |                |
| 23.   |                            | PROPOSED CASIN        | G AND C                     | EMENTING PROGR    | AM                 |  |                |
| SIZE OF HOLE  | SIZE OF CASING             | WEIGHT PER FOOT       |                             | SETTING DEPTH     | QUANTITY OF CEMENT |  |                |
| 17-1/2  | 15-3/4                     | 3476                  |                             | 4                 | 4 ) HREE 175       |  |                |
| 11  | 5 5, 8                     | 344 B 304             |                             |                   | <u> </u>           |  |                |
| 7-7/8   | 4.1/2                      | 11.6*                 |                             | 4 1               | A .                |  |                |
| 7-7/8   | -                          |                       |                             |                   |                    | A s  |                |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program f any. 24.

Acent DATE SIGNED (This space for Federal or State office use) APPEOVAL DATE PERMIT NO. \_ APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate sortion by either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Ifem 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--- U- 711-396

## NEW AICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Unit Well No. CITIES FEDERAL MORRISON Township Unit Letter 36 EAST 8 SOUTH ROOSEVELT Actual Footage Location of Well: 1980 1980 SOUTH EAST feet from the feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 4118' Und. Vade Penn 164 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Morrison October 9, 1369 NOTE: GROUND ELEVATION AT THIS LOCATION I hereby certify that the well location FEET LOWER THAN GROUND AT R.R. MORRISON FED. "" No. is true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 4, 1969 Registered Professional Enginee

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