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	DISTRIBUTION SANTA FE H.E U.S.G.S.	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE AND CANSPORT OIL AND NATURA	Torm C-104 Supersedes Old C-104 and C- Effective 1-1-65 AL GAS
1.	IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE Operator			
	MURPHY OPERATING CORPORATION			
	200 West First Street - Fourth Floor, P. O. Box 2648, Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	Change in Transporter of: Oli Dry G		NAME & NUMBER ly: Solsbery-Federal #1) ive July 1, 1983
	If change of ownership give name and address of previous owner	Amoco Production Company		
£ 1		Amoco Production Company	y, P.U. BOX DO, HODDS,	New Mexico 88240
	DESCRIPTION OF WELL AND Lease Name Section	#29 Well No. Pool Name, Including F	1	Lease . io.
	Todd Lower San Andres I Location Unit Letter P ;	660_Feel From The_South_LI		rom TheEast
	Line of Section 29 To	waship 7 S Range	36 E , NMPM,	Roosevelt County
П.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45	
	Name of Authorized Transporter of Oth Mobil Pipeline Company		Address (Give address to which a	pproved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas 🖄 or Dry Gas 🗍	P. O. Box 900, Dallas Address (Give address to which ap	oproved copy of this form is to be sent)
	Cities Service O&G Corp If well produces off or liquida, give location of tanks.	Unit Sec. Twp. Rge. M 29 75 36E		and, New Mexico 88125 When 3/18/70
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		CTB-194 (Amoco)
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Fiesty, Diit. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	IEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top-allow able for this depth or be for full 24 hours)			
Ī	OIL WEIL Dute First New Cil Run To Tanks	Date of Test	Preducing Method (Flow, pump, ga	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred, During Toot	Oll-Bble.	Water - Bbla.	Gas-MCF
1_		<u>I</u>		
ſ	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Hothod (pitot, back pr.)	Tubing Prossuro (Shuu-in)	Casing Pressure (Shut-in)	Chcke Size
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71. (DERTHYCATE OF COMPLIANC)E	OIL CONSERVATION COMMISSION	
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED AUG 4 1983	
	MIOL MI		TITLE	
(Signator) Mark B. Murphy Vice-President, Murphy Operating Corporation (Jule) 8/1/83			If this is a request for showable for a newly differ the deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on now and accompleted wells. Fill out only Sections I, B, III, and VI for changes of owner, well memo or number, or transporter, or other such change of condition.	